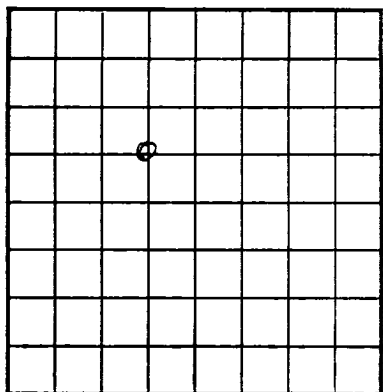


Form 9-390

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029438(a)
LEASE OR PERMIT TO PROSPECT _____
S. P. Johnson



LOCATE WELL CORRECTLY

C O P Y

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Fullerton Oil Company Address 1020 Security Bldg., Los Angeles
Lessor or Tract _____ Field Robinson State New Mexico
Well No. 1A Sec. 35 T. 16S R. 31E Meridian N.M.P.M. County Eddy
Location 1980 ft. {N.} of N. Line and 1980 ft. {E.} of W. Line of Section 35 Elevation 4068
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ W. W. Valentine
Date 9-2-38 Title Manager, Field Operations

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-20-38, 19____ Finished drilling 8-20-38, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	22#		Natl. "C"	3455	Baker				Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	3455	528 Sx. El Toro	Haliburton 2-stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitro-Glycerine	325 cts.	8/21/38	3630-	3860
					3860	

TOOLS USED

Rotary tools were used from _____ feet to 3871 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 10-27, 1938

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. R. Davis, Driller F. P. Ramirez, Driller
R. M. Minnis, Driller R. E. Hicks, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	56		Surface sands
	85		Sand
	161		Gravel streaks red clay
	320		Sandy shale and clay
	350		Sandy shale streaks hard shale
	515		Sandy shale
	573		Hard sandy shale
	580		Hard shale
	744		Sandy shale streaks gypsum
	823		Anhydrite
	929		Sandy shale streaks anhydrite
	1044		Sandy shale streaks salt
	1357		Anhydrite
	171		Salt streaks anhydrite
	171		Anhydrite
	175		Salt streaks anhydrite
	1758		Salt
	1760		Salt streaks anhydrite
	1908		Anhydrite
	1932		Salt
	2003		Anhydrite
	2191		Salt streaks hard shale
	2228		Anhydrite streaks salt
	2293		Anhydrite
			Anhydrite streaks sticky shale

(OVER)

8/26	Excessed of down hole thru tubing no clean out.	
8/26	Lbs. dyfused. Round trip. Swabbed.	
8/28	Lbs. banded up. Pulled. Balled	
8/28	Cleaned out with oil tripping.	
8/30	Swabbed and cleaning out until production date.	

LOG OF OIL OR GAS WELL

70-012-22993

8/21
Shen Wei W/3648. Nitro-Glycerine using Ind. Fast.
The information given herewith is a complete and correct record of the well and all work done thereon.
Location
Well No. 1
Lessor or Tract
8/22
Ren Solzumberger
Cleaned out to bottom
8/23
Ren Solzumberger
Cleaned out to bottom
8/24
Shen Wei W/3648. Nitro-Glycerine using Ind. Fast.
The information given herewith is a complete and correct record of the well and all work done thereon.
Location
Well No. 1
Lessor or Tract
8/25
Ren in W/ D.P. to clean out
Ren in W/ D.P. to clean out
8/26
Ren in W/ D.P. to clean out
Ren in W/ D.P. to clean out
8/27
Ren in W/ D.P. to clean out
Ren in W/ D.P. to clean out
8/28
Ren in W/ D.P. to clean out
Ren in W/ D.P. to clean out
8/29
Ren in W/ D.P. to clean out
Ren in W/ D.P. to clean out
8/30
Ren in W/ D.P. to clean out
Ren in W/ D.P. to clean out
8/31
Ren in W/ D.P. to clean out
Ren in W/ D.P. to clean out

[illegible]

8/23 Drilled out. Found top of sandstone at 9100'.
 Tested and log held 1000' for 1 hour.

2-stage method. Pumped down 528 psi. El Toro Cement. Cement returned to surface.

8/20 No. 1 from Cemented pipe solid from shoe to surface using Halliburton

Started pipe in at 9:45 A.M. - finished this p.m.

8/20 2/20 8/20
COPIED TO 30/11 - 47M-22# - "C" - MAT'L. TUBE CASTING W/BAKER SHOES
IMPORTANT WATER SANDS

Core barrel cutting continuously

lost identification between 550-575. In said
started going at 3629 with 8-3/4. Road-Robbers
8/13/2011

1/10	Started wells and ran 1st casing to 56'
7/20	Started drilling 8-3/4 rotating RECORD

[illegible]

If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been drilled to date, state the size and depth of the hole.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FORMATION	TOTAL FEET	TO	FROM
Andhyrite streaks shale	2135		2393
Andhyrite streaks red clay	2696		
Andhyrite streaks shale	2982		
Andhyrite streaks shale	3009		
Andhyrite streaks shale	3150		
Andhyrite streaks shale	3250		
Andhyrite streaks shale	3350		
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