

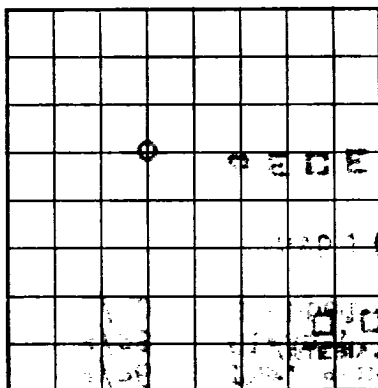
ILLEGIBLE

Las Cruces

U. S. LAND OFFICE 029438(a)

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT Johnson



RECEIVED

1977

U. S. C. OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Fullerton Oil Company Address 1020 Security Bldg., Los Angeles

Lessor or Tract Field Robinson State Eddy

Well No. 1A Sec. 35 T. 16S R. 12E Meridian W. County 35

Location 1980 ft. (S.) of N. Line and 1980 ft. (W.) of Line of Elevation 4063 (Derrick foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Manager, Field Operations
Date 9-2-38 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-20-38 Finished drilling 8-20-38, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Through hole inch	Make	Amount ft	Kind of steel	Cut and pulled from	Perforated		Purpose
							From—	To—	Oil string

7" 22# Natl. 3455 Baker

of which it broke or pulled apart in to test for water being of sufficient size to permit flow of fluid and location of bottom of casing or packing. If the well has been abandoned, give date size bottom and unperforated, or left in the well for size and location. If there were any changes made in the casing, give date and if any casing was added, give date and location. If there were any changes made in the casing, give date and location. If there were any changes made in the casing, give date and location.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	3455	528 Sx. El Toro	Haliburton 2 stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitro-Glycerine	325 qts.	2/24/38	3630-3860	3860

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing 10-27-1938

The production for the first 24 hours was barrels of fluid of which % was oil: % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. B. Davis, Driller F. P. Ramirez, Driller
R. M. Minnis, Driller R. E. Hicks, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	36		Surface sands
	36		sand
	162		gravel streaks red clay
	320		sandy shale and clay
	350		sandy shale streaks hard shale
	515		sandy shale
	575		hard sandy shale
	585		hard shale
	745		sandy shale streaks gypsum
	825		anhydrite
	925		sandy shale streaks anhydrite
	1045		sandy shale streaks salt
	1057		anhydrite
	1401		salt streaks anhydrite
	1411		anhydrite
	1485		salt streaks anhydrite
	1555		salt
	1755		salt streaks anhydrite
	1765		anhydrite
	1905		salt
	1932		anhydrite
	2005		salt streaks hard shale
	2191		anhydrite streaks salt
	2225		anhydrite
	2395		anhydrite streaks sticky shale

(OVER)

-6-6745

FORMATION RECORD—Continued

