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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		,	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Figure 45 (kd 4) 16 and C-110

Effective 1-1-65

L	FILE		AND			
ļ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S 0073 7 1000		
}	LAND OFFICE			OCT 1.7 1966		
	TRANSPORTER GAS		*	D. J. C.		
	OPERATOR .			ANTTONA, OFFICE		
I.	I. PROBATION OFFICE RYDER SCOTT MANAGEMENT COMPANY					
922 8th Street, Wichita Falls, Texas 76301						
-	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion	Otl Dry Gas		ļ		
	Change in Ownership[X]	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner	Vater Flood Associates,	Inc., 4505 Republic Na	at'l Bank Tower		
	I	Dallas, Texas				
и.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo.		Federal Lease No.		
	Kennedy Johnson A	1 Grayburg Jack	KSON State, Federal of	Dr Fee LC 056302 - A		
	Location	NO N	e and 1980 Feet From Th	w W		
	Unit Letter F : 198	N Line	e and reet rom in	16		
	Line of Section 35 Tow	mship 16 Range	31 , NMPM,	Eddy County		
		TED OF OU AND NATURAL CAS	c c			
н.	Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS  or Condensate	Address (Give address to which approve	•		
	Continental Oil Compa	ny	Drawer 1267, Ponca C Address (Give address to which approve	city, Okla. 74602		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give dadress to which approve	the copy of this form to be decire,		
	lone	Unit Sec. Twp. Rge.	Is gas actually connected? When	1		
	If well produces oil or liquids, give location of tanks.	F 35 16 31				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Completio					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations Depth Casing Snoe			Depin Cdaing and		
TUBING, CASING, AND CEMENTING REC			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				-		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)		
		But to Breat to	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Descript (white 4m)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Stand i issue (sees any			
v	I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation			NOV 3 1966 19 19 19			
			APPROVED	APPROVED 1000		
	above is true and complete to the best of my knowledge and benefit.			OTOD		
	Ryder Scott Managem	nent Company	TITLE			
	Ji _1_	X- (1.	This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
	1/2-5	Mawelly	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	G. F. Sawdy (Sign	nature)				

(Title) Oct. 13, 1966 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Security Forms C-104 must be filled for each good in multiply