

GAS-OIL RATIO TESTS

Operator		Pool		County									
MURPHY OPERATING CORPORATION		Grayburg Jackson, Queen Grayburg San Andres		Eddy County, New Mexico									
A-24-230		P. O. Drawer 2648, Roswell, New Mexico 88201		TYPE OF TEST - (X)									
LEASE NAME		WELL NO.		CHOKE SIZE									
		LOCATION		TBG. PRESS.									
		U S T R		DAILY ALLOW-ABLE									
		DATE OF TEST		LENGTH OF TEST HOURS									
				WATER BLS.									
				GRV. OIL BLS.									
				GAS M.C.F.									
				GAS-OIL RATIO CU.FT/35									
Carper Johnson "A"	2	H	35	16-S 31-E	12-30-86	P	0	24	2.40	31.6	1.20	-	-
Kennedy Johnson "A" ✓	1	F	35	16-S 31-E	12-30-86	P	0	24	3.57	35.6	2.33	-	-

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JAN 29 1987
O. C. P.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Leta N. Brown
Leta N. Brown
Production Clerk
(Title)

January 22, 1987