

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form BLM-100-101
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. GIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR SDX RESOURCES, INC.		8. FARM OR LEASE NAME Kennedy Johnson A	
3. ADDRESS OF OPERATOR P. O. Box 5061 Midland, TX 79704-5061		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F Sec. 35 T16S R31E 1980 FNL & 1980 FWL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.)	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

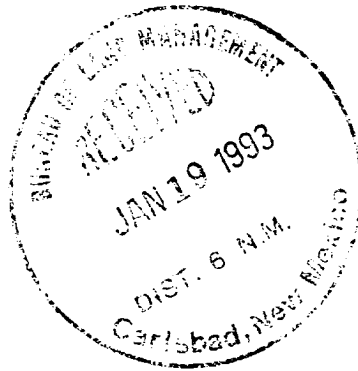
SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to re-activate well, test casing for T', A, or plug and abandon according to state/federal requirements on or before March 31, 1993.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

1/13/93

(This space for Federal or State official use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1/21/93

*See Instructions on Reverse Side

KENNEDY JOHNSON A-#1
F, Sec. 35, T16S, R31E
Eddy County, New Mexico LC 056302A

Casing: 12 1/2" set at 56'.
7", 22#, set at 3461'.
Cemented with 528 sx with a 2 stage collar at 912'.
2nd stage 912'-surface.
O.H. - 3461'-3871'.

Plugging Procedure

1. Move in, rig up, nipple up BOP and dig workover pit.
2. Pull rods and pump. (Calculate depth by rod count.)
3. Circulate hole with salt gel.
4. Spot 35 sx plug 3561'-3361'.
5. Spot 25 sx plug 3000'-2850'.
6. Spot 25 sx plug 2000'-1850'.
7. Spot 25 sx plug 962'-812'.
8. Spot 10 sx surface plug and install dry hole marker.
9. Haul salvage to yard and clean location.

WELL DATA SHEET

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WELL Kennedy Johnson "A" #1 FILE # 001000-01
 LSE NAME Kennedy Johnson A Fed. LC 056302
 LOC. F 35-16s-31e 1980 fnl 1980 fwl
 API# STATUS S
 FIELD GR-Jackson-Q-GR-SA
 OIL PUR. GAS

DRILL AND COMPLETE

ORIG. OP. Fullerton Oil Company L.A., Calif.
 GL DF KB
 SPUD DATE 7-8-38 Fin. Drlg. 8-20-38
 TD 3871 PBDT
 Cored from 3629-3871.
 TOPS:

CASING

HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
	12 1/2		45 or 56	44	
8 3/4	7	22	3461	528 to sfs. Baker Guide shoe on btm. - 2 stage collar @ 912'.	

COMPLETION

PERFS 3630-45 40 Qts., 3645-3671 loaded anc. 3671-3695 80 Qts. 3695-3712
 loaded anc. 3712-3732 80 Qts. 3732-3840 loaded anc. 3840-3860 80 Qts.
 3860-3871 blank shell. Total no. of Qts. in shots and anchors 325. Circ.
 w/oil to clean out - well would not flow shut-in morn. of Aug. 31 to wait
 press. build up.

BOPD 70 on pump thru 2" MCFPD BHP

PERFS

BOPD BOPD MCFPD BHP

REMEDIAL WORK AND WORKOVER

DATE WORK

DATE WORK

WELL INVENTORY: July 1985 Well has fill in it.
 TUBING 2 7/8" set @ 3626.28

RODS 1 3/4"x2' sub, 75 3/4" jts., 63 jts. 7/8" 1 7/8"x2', 1
 7/8"x8' subs.

ANCHOR SN

PACKER

PUMPING UNIT ID#

MOTOR ID#

WELLHEAD METER #

REMARKS: