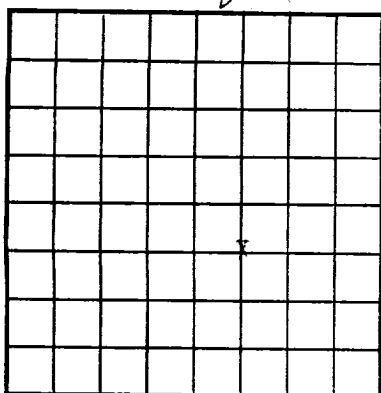


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 056302 (a)
LEASE OR PERMIT TO PROSPECT Lease

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company G. L. Jones Address Elisa Chila
Lessor or Tract Johnson Field Robinson State New Mex
Well No. 2A Sec. 34 T. 15S R. 31E Meridian ... County ...
Location 1980 ft. {N.} of S Line and 1900 ft. {E.} of E Line of ... 35 Elevation 4005
(Deriv. floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. E. Kennedy
Date Nov. 1, 1936 Title Drilling Com.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-5-36, 19... Finished drilling 10-1-36, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3619 to 3675 No. 4, from 3670 to 3675
No. 2, from 3706 to 3757 No. 5, from 3757 to 3757
No. 3, from 3828 to 3852 No. 6, from 3852 to 3852

IMPORTANT WATER SANDS

No. 1, from 3619 to 3675 No. 3, from 3670 to 3675
No. 2, from 3706 to 3757 No. 4, from 3757 to 3757

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12 1/2	22	8	Waters	3543	Laker				Surface
7"	22	8	Waters	3543	Laker				Water string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2	36	38			
7"	3453	38	Wallburton 2	1.15	

PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...
Adapters—Material ... Size ...

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		nitrocellulose	200 lbs.	10-11	3000-3760	3007
					3760-3890	

TOOLS USED

Rotary tools were used from 0 feet to 3907 feet, and from ... feet to ... feet
Cable tools were used from ... feet to ... feet, and from ... feet to ... feet

DATES

..., 19... Put to producing 10-20-36, 19...
The production for the first 24 hours was 123 barrels of fluid of which 100 % was oil; ... %
emulsion; ... % water; and ... % sediment. Gravity, °Bé. 36.2
If gas well, cu. ft. per 24 hours ... Gallons gasoline per 1,000 cu. ft. of gas ...
Rock pressure, lbs. per sq. in. ...

EMPLOYEES

..., Driller ..., Driller
..., Driller ..., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	56		Sand, caliche, red clay
	311		Sand and clay
	455		Sand, red beds, gypsum
	631		red and green shale
	759		Shale and red clay
	786		Anhydrite
	797		Red clay
	862		Anhydrite
	878		Anhydrite stks. red clay
	981		Anhydrite, salt and shale
	1053		Shale, anhydrite, thin stks., salt
	1061		Hard anhydrite
	1125		Salt stks., shale
	1286		Salt stks., anhydrite and shale
	1455		Anhydrite and salt
	2045		Salt stks., anhydrite
	2105		Anhydrite, thin stks. salt
	2193		Anhydrite stks., shale
	2265		Anhydrite
	2413		Anhydrite stks., shale
	2811		Anhydrite
	2910		Anhydrite stks., fine
	2932		Anhydrite
	2966		Anhydrite stks., fine
	2993		Anhydrite
	3033		Anhydrite stks. shale

(OVER)

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
3033	3082		Line
	3124		Red Lime
	3158		Lime stks., Anhydrite
	3176		Lime stks. shale
	3188		Anhydrite stks. lime
	3274		Anhydrite stks. red clay
	3294		Anhydrite stks. lime
	3314		Red clay
	3344		Anhydrite stks. lime
	3387		Anhydrite stks. lime and shale
	3401		Anhydrite stks. lime
	3498		Anhydrite
	3540		Anhydrite stks. lime
	3545		Brown lime stks. gray lime
	3585		Gray lime
	3601		Anhydrite stks. shale
	3650		Gray lime
	3662		Gray sandy lime
	3668		Gray lime
	3688		Sand and lime
	3744		Lime
	3754		Sand
	3790		Lime
	3792		Sand
	3872		Lime
FROM	3882	TO	Sand
	3907		Lime
FORMATION RECORD			
EMPLOYEES			
DAILY			
LOGS USED			
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LOGS USED			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.