

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LC-056302A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such purposes.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 25 1993	
2. NAME OF OPERATOR SDX RESOURCES, INC.		O.C.D.	
3. ADDRESS OF OPERATOR P. O. Box 5061 Midland, TX 79704-5061		KENNEDY JOHNSON	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F Sec. 35 T16S R31E		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35 T16S R31E	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 1980 FSL E 1980 FEL		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Plan to re-activate well, test casing for T', A or plug and abandon according to state/federal requirements on or before April 30, 1993.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice-President DATE 1/13/93

(This space for Federal or State official use)

APPROVED BY [Signature] TITLE DATE 1/21/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

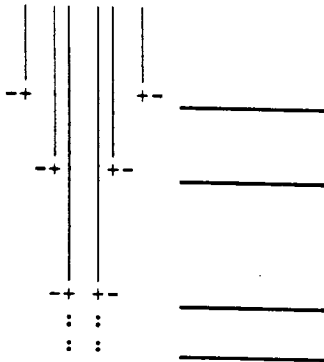
KENNEDY JOHNSON A-#2
J, Sec. 35, T16S, R31E
Eddy County, New Mexico LC 056302A

Casing: 12 1/2" set at 56'.
7", 22#, set at 3559'.
Cemented with a 2 stage collar at 900'. Stage 1 -
393 sx.; stage 2 - 135 sx. (Calculate top 450')
O.H. - 3559'-3907'.

Plugging Procedure

1. Move in, rig up, nipple up BOP and dig workover pit.
2. Pull rods and pump. (Calculate depth by rod count.)
3. Circulate hole with salt gel.
4. Spot 35 sx plug 3659'-3459'.
5. Spot 25 sx plug 3000'-2850'.
6. Spot 25 sx plug 2000'-1850'.
7. Spot 25 sx plug 950'-800'.
8. Spot 10 sx surface plug and install dry hole marker.
9. Haul salvage to yard and clean location.

WELL DATA SHEET



WELL Kennedy Johnson "A" #2 FILE # 001000-02
 LSE NAME Kennedy Johnson A Fed. LC 056302
 LOC. J 35-16s-31e 1980 fsl 1980 fel
 API# _____ STATUS T
 FIELD GR-Jackson O-GR-SA
 OIL PUR. _____ GAS _____

DRILL AND COMPLETE

ORIG. OP. Fullerton Oil Company
 Elev. 4055 DF _____ KB _____
 SPUD DATE 9-5-38 Pipe Set 9-30-38
 TD 3907 DF _____ PBDT _____

TOPS: _____

CASING

HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
	12 1/2		56		
	7	22	3559	528 Halliburton 2 stage collar	
	at 900' 1st stage 393 sxs - 2nd stage 135 sxs. Baker Float Shoe on bottom.				

COMPLETION

PERFS 10-11-38 3660-3760, 3840-90 with 200 Qts. Nitro. Cleaned out to 3897.

Potential 10-26-38 123 bo / 20 hrs. & 250 mcf thru 1" choke on
 2" BOPD BOPD MCFPD BHP

10-26-61 Well was cleaned out.

BOPD BOPD MCFPD BHP

REMEDIAL WORK AND WORKOVER

DATE WORK

DATE 8-10-63 2 1/2" EUE Lynes Inflatable Packer - Frac w/10000gals. slick water, 15000# sand, 300# L-15 Gyp ban + NE

3-16-67 Frac 10000gals. Redi-Frac 2 1/2" EUE 10000# sand.

WELL INVENTORY:

TUBING 11-19-76 Ran 3568' of 2 3/8"

RODS

PUMP

ANCHOR

SN

PACKER

PUMPING UNIT

ID#

MOTOR

ID#

WELLHEAD

METER #

REMARKS: