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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Eurgy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

..... 2 Q 1001

I.	REQU	ESTFO	OR ALL	OWA!	BLE AND	AUTHORI	ZATION	UN & 0 199		
1. TO TRANSPORT OIL					- AND INATURAL GAS			O. C. D.		
SDX Resources, In	C.						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	RTESIX, OPPR	;	
Address  D. D. Boy 5061 Wi		<b>m</b>	7.0	<b>7</b> • •			<del></del>			
P.O. Box 5061, Mi Reason(s) for Filing (Check proper box)	diand,	Texas	s /9	704	Oth	er (Please expl	aia)			
New Well	(	Change in 7	Transporte	r of:		ci (riease expi	aunj			
Recompletion X	Oil		Dry Gas							
If change of operator give name	Casinghead		Condensat			tive Jul				
and address of previous operator PIOTE			.0. Bo	x 48	l, Artesi	a, New N	Mexico	88211-048	1	
II. DESCRIPTION OF WELL Lease Name			<del></del>							
Kennedy Johnson A	Well No. Pool Name, Includ				1			of Lease No. Federallor Fee		
Location			GR-Ja	ackso	n-0-GR-S	Α	State	receision ree	LC-056302A	
Unit LetterL	_ : <u>_1</u>	980	Feet From	The	S Liny	eand 6	60 r	C 73	W Line	
Section 35 Township	160						00P	ectriom the	Line	
Section 35 Township	<u>16S</u>		Range	3	IE N	MPM,	Eddy		County	
III. DESIGNATION OF TRAN	SPORTER	OF OII	L AND	NATU	RAL GAS					
Ivalise of Authorized Transporter of Oil	( <del>121</del> )	or Condens:	ate	]	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company Pipeline  Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box	c 159, A	rtesia.	New Mexico 99210		
	, <del></del>	<u> </u>	Diy Gai	• —	Vomere (CIN	e aaaress 10 w	tich approved	copy of this form	is to be sent)	
If well produces oil or liquids, give location of tanks.			Iwp.		le gas actually	y connected?	When	1 7		
If this production is commingled with that i	F from any other	35 L	16S L	31E	No.		l			
IV. COMPLETION DATA					ang order nume	жі:	<del></del>			
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl.	Ready to F	<u>ੇ</u> ਮੈਂਹਰੀ	<del></del>	Total Depth		L	<u> </u>	i	
								P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations										
								Depth Casing S	hoe	
	TUBING, CASING AND					NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SAC	CKS CEMENT	
				<del></del>				Pot I	0-3	
								2-/2	4/	
V TEST DATA AND DEQUES	T FOR A							en5.0	<b>/</b>	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	COVERY OF IOLA	LOWAL Lyolume of	SLE Toad oil a	nd must	he equal to or	execution -11-				
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours )  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	T. 1. P.					_				
	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	g Test Oil - Bbls.			·	Water - Bbis.			Gas- MCF		
CARIUDA										
GAS WELL Actual Prod. Test - MCF/D	Table 78 Ac			unt.	V == -					
	ACF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate	
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMPL	IANCE	3		W 00:	055			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION				VISION		
is true and complete to the best of my knowledge and belief.				D			JUN 2 2 1991			
					Date	Approved	ı ———			
Signature	<del></del>				By (	DETCHNAL	MONED	8P "5		
_Iori LeeAgent.					By MIKE WILLIAMS SUPERVISOR, DISTRICT IF					
Printed Name 6-37-91	C- 1		itle		Title_	コーレンション	ur, dist	rict #		
Date	17/3/6		one No.			····		· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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