

Form 100-107  
November 1983  
10-100-107-101

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLET  
(Other instructions  
reverse side)

Exempt Bureau No. 100-107-101  
Expires August 31, 1985

c/93

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-056302A	
2. NAME OF OPERATOR SDX RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 5061 Midland, TX 79704-5061		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L Sec. 35 T16S R31E		8. FARM OR LEASE NAME Kennedy Johnson	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 1980 FSL & 6666 FWL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35 T16S R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☒

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to re-activate well, test casing for T', A, or plug and abandon according to state/federal requirements on or before May 31, 1993.



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Vice-President

DATE 1/13/93

(This space for Federal or State office use)

APPROVED BY

*[Signature]*

TITLE

DATE 1-21-93

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KENNEDY JOHNSON A-#3  
L, Sec. 35, T16S, R31E  
Eddy County, New Mexico LC 056302A

Casing: 12 1/2" set at 56'.  
7", 20# & 17#, set at 3453'.  
Cemented in 2 stages with 528 sx with 2 stage tool  
at 911'.  
O.H. - 3453'-4259'.

Plugging Procedure

1. Move in, rig up, nipple up BOP and dig workover pit.
2. Pull rods and pump. (Calculate depth by rod count.)
3. Circulate hole with salt gel.
4. Spot 35 sx plug 3553'-3353'.
5. Spot 25 sx plug 3000'-2850'.
6. Spot 25 sx plug 2000'-1850'.
7. Spot 25 sx plug 961'-811'.
8. Spot 10 sx surface plug and install dry hole marker.
9. Salvage out battery, clean location and move salvage to yard. Abandon road.

## WELL DATA SHEET

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 +-  
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 :  
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WELL Kennedy Johnson "A" #3 FILE # 001000-03  
 LSE NAME Kennedy Johnson A Fed. LC 056302A  
 LOC. L 35-16s-31e 1980 fsl 660 fwl  
 API# STATUS T  
 FIELD GR-Jackson-Q-GR-SA  
 OIL PUR. GAS

## DRILL AND COMPLETE

ORIG. OP. Fullerton Oil Company  
 GL 4034 DF KB  
 SPUD DATE 10-28-38 Pipe Set 11-10-38  
 TD Rotary 4259 PBTB

TOPS: Metex3598, Pre.3640, SA3680, Lov.3791

## CASING

HOLE SIZE	CASING	WT. GRADE	DEPTH SET	SKS	TOC
	12 1/2		56		
	7	20 & 17	3453	528 to sfs.	Baker Float Shoe on
	btm. 2 stage tool @ 911'.				

## COMPLETION

PERFS 12-10-38 OH 3630-3826 170 Qts.

132 bbls. in 17 1/2 hrs.

BOPD BHPD MCFPD BHP

PERFS Other entry on Richfield Oil Corp. Well History Card shows: SO 3567-78, 3580-87, 3605-09, 3651-57, 3659-64, 3831-34. Tubing 2" @ 3629 Fl. 157 BOP 24 hrs. thru 3/16ths choke on 2" no est. on gas.

BOPD BHPD MCFPD BHP

REMEDIAL WORK AND WORKOVER Well was cleaned out 12-11-61

DATE 11-22-76 WORK Ran 3593' of 2 3/8" tbq. Had 368' of fill in open hole. Ran Pump to 3562'. Ran rods and pump.

DATE WORK

## WELL INVENTORY:

TUBING

RODS

PUMP

ANCHOR

SN

PACKER

PUMPING UNIT

ID#

MOTOR

ID#

WELLHEAD

METER #

## REMARKS: