			St	ate of No	ew Mexico				-	elst	
Appropriate District Office DISTRICT I	Energy, Minerals and Natur OIL CONSERVA				ral Resources Department			ACCEIVE	Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240								at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artenia, NM 88210		Sant		P.O. Bo	ox 2088 exico 8750	4-2088		0.1.2	1		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOU							s - tu > r , Me	a ⁹ 4 6		
I.						AUTHORIJ TURAL GA	NS				
Operator GENERAL NEW MEX							Well 7	PI No.			
Address	.100 , 1				<u></u>		I				
Box 3225, Carls Reason(*) for Filing (Check proper box)	bad, Ne	w Mexic	:0 88	220		er (Please expla		·			
New Well		Change in T	manport	er of:		• •	•	1002			
Recompletion	Oil Casinghead	_)ry Gas Condons		E	ffective	July 1	, 1993			
f change of operator give name					vington	, New Me	xico 882	260			
nd address of previous operatorG			<u> </u>	101 20	<u>, , , , , , , , , , , , , , , , , , , </u>						
Lease Name	Well No. Pool Name, Include				-	<u>.</u>		Lease Fed Lease No.			
Kennedy Johnson	A	3	GB J	ackson	n – Q-GR	-SA	Suite,	Federal or Fe	LC 05	56302A	
Unit LetterL	_:19	9 <u>80</u> F	eet Pro	m The	South Lin	and66	0 Fe	et From The .	West	Line	
35 Section Townshi	165		Lange	31E	N	MPM,	H	Eddy		County	
,		····-		· · · · · · · · · · · · · · · · · · ·		VII IVI,		<u> </u>			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OIL or Condense		NATU	RAL GAS Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ent)	
Pride Pipeline C			L		Box 24	36. Abil	ene. Tex	<u>as 796</u>	04		
Name of Authorized Transporter of Casia,	ghead Gas	•	r Dry G	les	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ent)	
If well produces oil or liquide,	Unit		wp.	Rgs.	Is gas actually	-	When	7			
ive location of tanks. I this production is commingled with that	from any oth	35 j	16S		No ing order sumi						
V. COMPLETION DATA							1 ··· _ ··· _ ···]				
Designate Type of Completion	- (X)	Oil Well		ne Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	al. Ready to P	rod.		Total Depth	A	.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Ges Pay			Tubing Depth			
Ferforations								Depth Casing Shoe			
Person actions											
	TUBING, CASING AND CASING & TUBING SIZE						1	SACKS CEMENT			
HOLE SIZE					DEPTH SET	· · · · · · · · · · · · · · · · · · ·	Po	TID-			
								8-20-93			
									ity op name		
V. TEST DATA AND REQUES OIL WELL (Test must be after 1	ST FOR A	LLOWA	BLE		he areal to a	mood top all	uundela for thi	, danth ar ha	far full 24 hau	es.)	
)IL WELL (Test must be after 1 Date First New Oil Rua To Tank	Date of Te		1000 01		Producing M	sthod (Flow, pa	mp, gas lift, i	nc.)			
Length of Text	Tubing Duran			Casing Pressure			Choke Size				
Lengui di Tem	Tubing Pressure						-				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF			
GAS WELL		<u> </u>			<u>I</u>			<u></u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
						<u></u>					
VI. OPERATOR CERTIFIC				CE	(DIL CON	ISERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regul Division have been complied with and	that the info	mation given	above					.	A A		
is true and complete to the best of my	KBOWiedge a	nd bellef.			Date	Approve	d <u>AU</u>	<u>, 1 i 19</u>	93		
la na	D	Jan .	21		By						
Signature Nancy King		/	Age	ent	By_		N <mark>al sign</mark> Williams	IED BY			
Printed Name			Title		1	14111		DISTRICT	11		
7-27-93		505 740)9		SUPE	HVISOH.		_!!		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.