

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes Forms O-101 and O-11
Effective 1/1/83

RECEIVED BY

AUG 31 1983

O. C. D.
ARTESIA, OFFICE

OPERATOR
MURPHY OPERATING CORPORATION

Address

P. O. Drawer 2648, Roswell Petroleum Building, Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

Completion ☐ Change of ownership ☐
Change in formation ☐ Change in completion ☐
Change in casing ☐ Change in casing ☐

Other (please explain)

Change of operator only,
effective 9/1/83

Change of ownership give name of former owner: Boyd Operating Company, P. O. Box 1754, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Well No. 1	2002	Grayburg Jackson Queen SA	Kind of Lease	Lease No.
Carner Johnson A	1Y	Grayburg Jackson Queen SA	State, Federal or Fee	LC29433
Location	2002	1980		
Unit Letter	G	Feet From The	N	Line and
Line of Section	35	Township	16S	Range
			31E	NADW, Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
INJECTION WELL						
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Size Restr.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (T.F., F.H., R.F., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pilot, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Action From Date of Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Action From Date of Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

A. J. Murphy

President

OIL CONSERVATION COMMISSION

AUG 31 1983

APPROVED _____, 19

Original Signed by
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with Rule 1104.

All portions of this form must be filled out completely for allowable to be considered for approval.