

REQUEST FOR (OIL) - (GAS) ALLOWABLE NOV 2 1959 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-27-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Azteco Oil & Gas Company State "NM", Well No. 2, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)
Unit Letter, Sec. 36, T. 16, R. 31, NMPM, Undesignated Pool
Eddy County. Date Spudded 9-29-59 Date Drilling Completed 10-12-59

Please indicate location:
36-16S-31E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

17203-660E

Elevation 4090 Gr Total Depth 4024' PBD 4010'
Top Oil/Gas Pay 3776' Name of Prod. Form. Grayburg - San Andres

PRODUCING INTERVAL -

Perforations 3776-81', 3818-23', 3830-40', 3846-58', 3967-83'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66 bbls. oil, - bbls water in 24 hrs, min. Choke Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal. reg. 15% acid, 43,000 gals. frac oil & 61,500 # sd

Casing Tubing Date first new

Press. PK Press. 250 oil run to tanks 10-30-59

Oil Transporter McWood Corp.

Gas Transporter Gas flared - no pipeline connection

Remarks: This well was fractured in two stages using 350 bbls to treat perf. at 3967-83' and 800 bbls to treat perfs. at 3776-81', 3818-23', 3830-40', 3846-58'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 5 1959, 19

AZTECO OIL & GAS COMPANY

(Company or Operator)
original signed by:

By: LESTER J. DUKE
(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: District Superintendent
Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: Aztec Oil & Gas Company

Address: Box 847, Hobbs, New Mexico

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