



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
RECEIVED
DEC 1 1959
WELL RECORD

ARTIFICIAL LIFT

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Aztec Oil & Gas Company State "RC"
(Company or Operator) (Lease)

Well No. 2, in NE 1/4 of SE 1/4 of Sec. 36, T. 16S, R. 31E, NMPM.
Robinson Extension Pool, Eddy County.
Well is 1980 feet from South line and 660 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is OG-5939
Drilling Commenced 9-29, 1959 Drilling was Completed 10-12, 1959
Name of Drilling Contractor Moran Drilling Company
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 4090'
The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 3776 to 3781 No. 4, from 3846 to 3858
No. 2, from 3818 to 3823 No. 5, from 3967 to 3983
No. 3, from 3830 to 3840 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	333	Float			Surface
4 1/2"	9.5#	"	4024	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/2"	8-5/8"	333	250	Pump		
6-5/4"	4 1/2"	4024	200	"		50 sx starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The intervals of 3776-81', 3818-23', 3836-40', 3846-58', and 3967-83' were acidized w/2000 gal. regular acid and sand-oil fractured w/43,000 gallons oil and 61,500# sand.

Result of Production Stimulation Flow 66 bopd on 14/64" choke.

Depth Cleaned Out 4010

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4024 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-30, 19 59

OIL WELL: The production during the first 24 hours was 66 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	870		T. Devonian		T. Ojo Alamo
T. Salt	986		T. Silurian		T. Kirtland-Fruitland
B. Salt	2016		T. Montoya		T. Farmington
T. Yates	2207		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3114		T. Ellenburger		T. Point Lookout
T. Grayburg	3475		T. Gr. Wash		T. Mancos
T. San Andres	3858		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	870		Redbeds				
870	986		Anhydrite				
986	2016		Salt				
2016	3475		Sand, shale, and anh.				
3475	4024		Dolomite				

OIL CONSERVATION COMMISSION
ARTERIA DISTRICT OFFICE

Mr. C. J. [unclear] [unclear]

11-28-59

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BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 28, 1959 (Date)
Company or Operator Aztec Oil & Gas Company Address Box 847
Name Original Signed by John Elliott Position Title District Geologist