

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DEC 20 1978

O. C. C.
ARTESIA, OFFICE

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Southland Royalty Company

1100' Wall Towers West, Midland, Texas 79701

Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☐	Name change effective 1-1-78
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner Aztec Oil & Gas Company, P.O. Box 837, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Robinson Unit, Tract 4, Sec. 36	Well No., Pool Name, Including Formation	9	Maljamar (G-SA)	Kind of Lease	State, Federal or Fee	State	Lease No.	OG5939
Location	Unit Letter <u>I</u> ; <u>1980</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u>								
Line of Section	<u>36</u>	Township	<u>16s</u>	Range	<u>31e</u>	N.M.P.M.	<u>Lea</u>	County	<u>El Paso</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	Box 159, 501 E Main, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4th & Washington, Odessa, TX 79760
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>31</u> Twp. <u>16s</u> Rge. <u>32e</u>
Is gas actually connected?	When <u>1-14-60</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, KT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Present status: Pumping Oil Well						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil- Bbls.	Water- Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test- MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cherryman
District Engineer

12-28-77

OIL CONSERVATION COMMISSION

DEC 30 1977

APPROVED _____, 19 _____

BY Jerry Fenton
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name, number, or transporter, or other such changes of course.
Form C-104 must be filed for each pool in which