All and the second second	. 1	7					
DISTRIBUTION			NEW MEXICO OIL CON	SERVALE FUE	ΎХ – D	Form C-101	
SANTA FE					501011	Revised 1-1-	65
FILE	/	-		DEC 1	3 1078	5A. Indicat	e Type of Lonse
U.S.G.S.	2				0 1070	STATE	X FEE
LAND OFFICE					~	5, State Oil	& Gas Lease No.
OPERATOR		C. C. C. ARTESIA, OFFICE			OG	5939	
Hether OCA	0					illilli.	<i>1111111111111111111111111111111111111</i>
APT-L 10. Type of Work	ICATION	POR	PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK	<	iIIIII	
	ر <i>ا</i>					7. Unit Agn	vement Name
b. Type of Well Df	RILL		DEEPEN	PI	LUG BACK 🔀	8. Farm or 1	eare Name
WELL X	GAS		О.НЕВ	SINGLF X	MULTIPLE	State	
2. Lane of operator					ZONE	9. Well No.	1.0
Southland H	Royalt	y Coi	mpany 🖌			2	
3. Andrers of Operator						40 field or	id Pool, or Wildeat
<u>1100 Wall 7</u>	Cowers	Wes	t Midland, TX 797		,	Aray	bing factor
	INIT LETTER	I	LOCATED 1980	FEET FROM THE	outh LINE	MIK	
A110 660 F				16.0			HHHHHH
**** 000 F	LET FROM TH	11E (east LINF OF SEC. 36	TWP. 10-S RGE.	JI-E NMPM	12. County	MANIE
UUUUUUUU	i i i i i i i i i i i i i i i i i i i	/////				Eddy	
		$t\bar{t}\bar{t}\bar{t}$	<i>\{{}}}}}</i>	HHHHH	<i>4111111111</i>	TUILL	<i>'iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</i>
MMMMM	<u>HHH</u>	1111					ANNANNA († 1838) ANNANNA († 1838)
MIMM	MM	1111		19. Froposed Depth	19A. Formation		20. Rotary or C.T.
Millillilli		ШП		3700'	Queen		
21. Elevation: (Show w)	hether DF, R	I, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contrac	tor	22. Approx	. Date Work will start
4090' GR			Blanket Active	N.A.		12-	-20-78
<i></i> .							

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	85/8 "	24	333	250	
6 74"	41/2"	9.5	4024	200	
	1				

¥ 11, 4 Sec. 36 # 9

The subject well is presently producing from the Maljamar (G-SA) in the Robinson Unit. Current well name is the Robinson Unit $\frac{1}{100}$. It is recommended to plugback the subject well to test the Queen as follows:

- 1. Rig up pull rods & tubing.
- 2. Set CIBP @ 3700'. Cap w/35' cmt.
- 3. Perforate the Queen interval w/2JSPF @ 3114-3138'.
- 4. Acidize & frac the interval w/3000 gals acid and 15,000 gals frac fluid w/20,250# sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT FREVENTER PROGRAM, IF ANY.

SUPERVISOR, DISTRICT II

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed <u>C. Harwey Can</u><u>Title District Engineen</u><u>Date</u><u>12-12-78</u> (This space for State Use)

APPROVED BY W. U. Stresset

Pustere 26 - 3 - 18 EF 12 - 21 - 18 EF

DEC 2 1 1978