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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FEB 16 1979

Form C-105
Revised 11-6-68

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. Lease No. or Lease Date	OG-5939

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐
2. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REPAIR ☐ OTHER ☐

O. C. C.
ARTESIA, OFFICE

3. Name of Operator	Southland Royalty Company
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4. Location of Well	1100 Wall Towers West, Midland, TX 79701
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UNIT LETTER	I	LOCATED	1980	FEET FROM THE	south	LINE AND	660	FEET FROM	
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THE	east	LINE OF SEC.	36	TWP.	16-S	RGE.	31-E	NMPM	
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11. Date Spudded	1-23-79	16. Date T.D. Reached	1-24-79	17. Date Compl. (Ready to Prod.)	1-25-79	18. Elevations (DF, RKB, RT, GR, etc.)	4090' GR
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20. Total Depth	4023'	21. Plug Back T.D.	3665'	22. If Multiple Compl., How Many	N.A.	23. Intervals Drilled By	N.A.	Rotary Tools	N.A.	Cable Tools	N.A.
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24. Producing Interval(s), of this completion - Top, Bottom, Name	3114-3138' Queen
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7. Unit A Record Name	
8. Name of Lease Owner	State PC
9. Well No.	2
10. Field and Pool, or Wildcat	Grayburg Jackson

26. Type Electric and Other Logs Run	Cement Bond Log
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12. County	Eddy
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19. Elev. Casinghead	
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	332'	11"	250 sxs - cmt circ	
4 1/2"	9.5	4023'	6 3/4"	200 sxs-T/cmt @ 2720'	
				by temp. surv.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	3024'	3024'

31. Perforation Record (Interval, size and number)	3114-3138 w/2HPF
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3114-3138	3250 gals 15% NE acid

33. PRODUCTION							
Date First Production	1-25-79	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	S.I.		
Date of Test	1-31-79	Hours Tested	1	Choke Size	3/8	Prod'n. For Test Period	0
Flow Tubing Press.	380	Casing Pressure	pkf.	Calculated 24-Hour Rate	0	Oil - Bbl.	0
						Gas - MCF	41.6
						Water - Bbl.	0
						Gas - Oil Ratio	-
						Oil Gravity - API (Corr.)	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Undesignated
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>C. Harney Carr</u> TITLE <u>District Engineer</u> DATE <u>2-12-79</u>