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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**OCT 25 1982**

**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-5939	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State "RC"
3. Address of Operator 21 Desta Drive, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar (GB-SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4077.5' KB	12. County Eddy

16.

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Attempted completion in Upper Queen zone &amp; recompletion in Grayburg-San Andre zone</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- GIH w/pkr & tbg. MIRUPU. Poh w/tbg & pkr. Set CIBP @ 3731'. Dump 50' cmt on plug. Press up on csg to 125#. Circ wtr out Bradenhead on 8 5/8" csg.
- GIH w/bit, DC & tbg. Ran tbg & pkr. Locate hole in csg @ 450'. POH. Pmp 200 sx Cl "C" cmt w/2% CaCl. Circ cmt out Bradenhead. Close valve. Displ cmt to 400'. SI press 200#. 4 sx in csg & 196 sx thru hole.
- Ran bit, DC & tbg. Drl cmt from 360-475'. Press to 500#. Ran tbg to 1020'. Swb dry to check for leak.
- Ran tbg & bit to 3130'. Displ hole w/2% KCl wtr. Spot 105 gals of 10% acetic acid from 3130-2905'. POH. Perf 3094-3112'. Ran tbg & pkr to 3019'. Reverse acid out of csg into tbg. Set pkr. Pmp into perfs @ 1500#. Swbd 14 BLW.
- Swbd 1 BLW. RU & acdz perfs (Queen) 3094-3112' w/3000 gals 15% NE acid & 42 BS. Max press 3700# (Ball out), Min 1700#, Avg 1800# @ 4 BPM. Swb 15 BLW. No gas.
- Swbd 1 BLW. GIH w/pkr & tbg. Swbd 1/2 BLW. No gas. POH w/tbg & pkr. GIH w/cmt ret. Set @ 3048'. Sqz perfs 3094-3112' to 3000#. Used 100 sx Cl "C" w/2% CaCl. 30 sx in perfs & 5 sxs in csg. Attempt to reverse out cmt. Press to 1200#. Pull tbg to 2100'. Reverse out 45 sx. POH.
- GIH w/bit. Ran pkr & tbg. Locate hole in csg @ 1815'. POH. Ran cmt ret & set @ 1770'. Sqz hole @ 1815' w/100 sx Cl "C" cmt to 1000#. 90 sx in hole, 5 sx in csg & reverse out 5 sx. POH w/tbg.

OVER-----

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. N. Rad TITLE District Operations Engineer DATE 10-22-82

Original Signed By

Leslie A. Clements

APPROVED BY Supervisor District #

TITLE \_\_\_\_\_

DATE NOV 1 1982

CONDITIONS OF APPROVAL, IF ANY:

8. GIH w/bit, DC & tbg. Drl out cmt & retainer from 1764-1830'. Test csg to 900#. Drlg cmt from 2820-2960'.
9. POH w/tbg, DC & bit. Drl cmt from 2960-3048'. Drl retainer. Drl cmt to 3112'. Test csg to 900#. Drl cmt from 3680-3731'. Drl CIBP. Clean out to 3890'. Circ hole clean.
10. WO electricity. POH w/tbg, DC & bit. Ran 2 3/8" tbg & set @ 3875'. SN @ 3860'. Ran BHP & rods. RDPU. Now producing from original perforations 3752-3960'.

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