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O OF LOPING SECTION

FILE

OIL CONSCRVATION DIVISION

P. O. HOX 2088 SANTA FE, NEW MEXICO 87501 3 1982

C. C. C.

REQUEST FOR ALLOWABLE ASSETS A PLANTE

LAND OFFICE		C. C. D. R ALLOWABLE ASSESSMENTED NO	
OFFRATOR FACRATION OFFICE Cyerolor Southland Royal		PORT OIL AND NATURAL GAS	
Southland Royal			
Reason(s) for Tiling (Check proper be	Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		; !
Recompletion X Change in Ownership	Cil Dry Ga Casinghead Gas Conde	一一	•
If change of ownership give name			
and address of previous owner 1. DESCRIPTION OF WELL AND) I FASE		
Robinson Unit Tr. 4 S	Well No. Pool Name, lettuding F	Stote, Feder	tel or Fee State 0G-5939
Unit Letter P : 6	60 Feet From The South Lir	e and 660 Feet From	The East
Line of Section 36 T	ownship 16S Range	31E . NMPH. Eddy	County
L DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	is	
None of Authorized Transporter of Cil XX or Condensate Navajo Refining Co.		Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gaz XXI or Dry Gaz		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co	Unit Sec. Twp. Rge.	4th & Washington, Odes	sa, Texas 79760
If well produces oil or liquids, give location of tanks.	M 31 16S 32E	Yes	1-14-60
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complete		New Well Workover Deepen	Piug Bock Same Hests, Diff. Ren XX
Date ARMAN Workover 9-29-82	Date Compl. Ready to Prod. 10-28-82	Total Depth 3991'	3890'
Elevations (DF, RKB, RT, GR, etc.) 4077.51 KB	Grayburg-San Andres	Tcp Oil/Gas Pay 3752'	Tubing Depth
Perforations	orapars ban ranges	3,32	Depth Casing Shoe
3752-3890' (OA)	THRING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	325'	250_sx.
7 7/8"	4 1/2"	3991'	200 sx.
	2 3/8"	3875'	
'. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of social volume of load of	il and must be equal to or exceed top allo.
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
10-28-82	11-1-82	Pump	<u> </u>
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. Duting Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
2 BO	2	16	
GAS WELL		Bbls. Condensete/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Langth of Test		
Testing Method (pilot, back pr.)	Tubing Presewe (Shut-in)	Coming Pressure (shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		NOV 1 0 1982	
and the second lad wi	d regulations of the Oll Conservation th and that the information given	APPROVED	William
above is true and complete to the best of my knowledge and belief.		TITLE _QIL AND GAS INSPECTOS	
	- 4		
F. n. Ruh		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation will, this form must be accompanied by a tabulation of the deviation.	
· -		well, this form must be accome	cordance with RULE 111.
District Operations E	ngineer	Il it and recompleted	must be filled out completely for allow wells.
11-4-82		FILL out only Sections I.	H, III, and VI for changer of owner outer, or other such thenge of condition
· · · · · · · · · · · · · · · · · · ·	(Date)	1 - 0 101 -	use he filed for each pool in multi-