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O. C. G. Form C-103  
ARTESIA, OFFICE (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AZTEC OIL & GAS COMPANY P. O. Box 847, Hobbs, New Mexico  
(Address)

LEASE State "FC" WELL NO. 4 UNIT 0 S 36 T 16 R 31

DATE WORK PERFORMED 11-21-59 POOL Robinson

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

An 6-3/4" hole was drilled to 3997'. 4 1/2", J-55, 9.5# casing was set at 3997' w/225 sx 1-1 dmlx w/2% gel. Cement set 48 hours and was pressure tested to 3000 psi and found to be ok. Top cement by temperature survey is 2310'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name ML Armstrong

Title OIL AND GAS INSPECTOR

Date NOV 27 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed by: Name LESTER L. DUKE

Position District Superintendent

Company Aztec Oil & Gas Company

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