

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

1-18-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company

State "RC"

Well No. 4

in SW 1/4

SE 1/4

(Company or Operator)

(Lease)

0 ✓
Unit Letter

Sec. 36

T. 16S

R. 31E

NMPM,

Robinson

Pool

Eddy

County. Date Spudded. 11-12-59

Date Drilling Completed

11-21-59

Please indicate location:

Elevation 4065' GL

Total Depth 3997

PBTD

3939

Top Oil/Gas Pay 3753

Name of Prod. Form.

Grayburg

PRODUCING INTERVAL -

Perforations 3753-59, 3798-3809, 3814-20, 3823-31, 3834-40

Open Hole -

Depth

Casing Shoe 3997

Depth

Tubing 3823

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 43.2 bbls. oil, .2 bbls. water in 24 hrs, - min. Size - Pumping

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. reg. acid; 36,060 gal. lse oil, 37,329# sd

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 1-17-60

Oil Transporter Continental Pipeline Co.

Gas Transporter Phillips Pipeline

Remarks: Well sanding up during frac.

GOR = 745 cu. ft./bbl.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1-18, 19.60

AZTEC OIL & GAS COMPANY

(Company or Operator)
original signed by:

By: LESTER L. DUKE
(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: District Superintendent

Send Communications regarding well to:

Title: District Superintendent

Name: Aztec Oil & Gas Company

Address: Box 847, Hobbs, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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