



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

(Revised 7/1/60)  
(Form C-101)  
**RECEIVED**  
JUL 26 1961  
D. C. C.  
DISTRICT OFFICE

**BTA Oil Producers**

(Company or Operator)

**CONSTATE**

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 36, T. -16-S, R. -31-E, NMPM.

Robinson

Pool,

Katy

County.

Well is 330 feet from North line and 2310 feet from West line

of Section 36. If State Land the Oil and Gas Lease No. is X-5300

Drilling Commenced 6-6, 19 61 Drilling was Completed 6-27, 19 61

Name of Drilling Contractor Forster

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4157

Submitted

, 19

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32 #	New	382	Baker	None	None	Protect water sands.
5-1/2"	15.5#	New	4036	Baker	None	3727-4001	Oil String.
2-3/8"	4.7#	New	3991				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	382	175	Pump & Plug		
7-7/8"	5-1/2"	4036	250	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perfs 3985-4001, 1/500 gal., 52/20,000 gal. R. O. plus 31,800# SH.

3042- 73, 52/47,000 gal. R. O. 66,200# SH.

3727- 32, 1/500 gal., 52/12,500 gal. R. O. 20,700# SH.

Result of Production Stimulation Pump 97 BQ no water.

TD 4036 Depth Cleaned Out 4014

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4036 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing 7-20, 1961

OIL WELL: The production during the first 24 hours was 97 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 34°

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>906</u>		T. Devonian		T. Ojo Alamo
T. Salt	<u>1017</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>2095</u>		T. Montoya		T. Farmington
T. Yates	<u>2233</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>2317</u>		T. McKee		T. Menefee
T. Queen	<u>3135</u>		T. Ellenburger		T. Point Lookout
T. Grayburg	<u>3538</u>		T. Gr. Wash		T. Mancos
T. San Andres	<u>3874</u>		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Redbeds & Caliche				
360	906	546	Redbeds				
906	1017	111	Anhydrite				
1017	2095	1078	Interlaminated Salt, Anhydrite & Redbeds.				
2095	2233	138	Anhydrite & Redbeds				
2233	3538	1305	Interlaminated Sandstone, Anhydrite & Redbeds.				
3538	4036	498	Dolomite w/Sandstone Streaks.				

OIL CONSERVATION COMMISSION  
ARLIMA DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

OPERATOR	
SANTA FE	
PRODUCTION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator BTA Oil Producers Address 122 Allen Building, Midland, Texas  
Name R. L. Halverson Position Title Production Superintendent

July 24, 1961  
(Date)