NO. OF COPIES REC	4			
DISTRIBUTION				
SANTA FE	7			
FILE		/-		
U.S.G.S.	,			
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS	1	!	
OPERATOR				
PRORATION OF		- 1		

Vice President

January 21, 1965

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /_	REQUES!	AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	J CAS	
LAND OFFICE		AND ON OIL AND NATONA	AC GAS	
TRANSPORTER OIL		(4 P)		
OPERATOR GAS				
PRORATION OFFICE				
Ryder Scott Manage	ment Company		RECEIVED	
922 - Eighth St., V	Vichita Falls, Texas		JAN 2 5 1965	
Reason(s) for filing (Check proper b	Other (Please exp			
Recompletion.	Cit Dry 3	as T	O. C. C. Artesia, office	
Change in Ownership	Casinghead Gas Cond	er.sate		
If change of ownership give name and address of previous owner	Water Flood Associates	1818 Contine Fort Worth,	ntal National Bank Bldg. Texas	
DESCRIPTION OF WELL AND	D LEASE Well No. Pool N	ame, Including Formation Gray	Kind of Lease	
Constate	l (Gra	yburg-Jackson, burg	Sds. State, Federal or Fee State	
Unit Letter C;	330 Feet From The N L	ine and 2310 Feet F	rom The W	
Line of Section 36		31F , NMPM,	Eddy County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of (ci! 🔥 or Condensate 🗍	Address (Give address to which a	opproved copy of this form is to be sent)	
Continental Oil Con		Drawer 1267, Ponc	ca City, Okla. upproved copy of this form is to be sent)	
	Continental Oil Company Drawer 1267, I			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 36 165 31E	Is gas actually connected?	1/1/62	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		-1.	Depth Casing Shoe	
		ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	FOR ALLOWABLE (Test must be	after recovery of total volume of load lepth or be for full 24 hours)	d oil and must be equal to or exceed top allo	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	3 4 1965 , 19	
above is true and complete to	the best of my knowledge and belief	BY //// (2///	127/11/	
Ω_{Λ}		TITLE OM AND GAS IERPECTOR		
Sel. Willet		This form is to be filed in compliance with RULE 1104.		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.