NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE		<u> </u>		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	\mathbb{L}^{I}		
	GAS	İ		
OPERATOR				
		-	1	

June 1, 1970

(Date)

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65							
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS							
1.	PRORATION OFFICE Operator	1		RECEIVES							
	Stallworth Oil	& Gas ri Avenue, Midland,	Towns 70701	JUL 2 7 1970							
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownershi;	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	U. C. C. ARTESIA, OFFICE							
	If change of ownership give name and address of previous owner		ent Co., 922 8th St	reet, Wichita Falls, Texas 76301							
11.	Lease Name Constate Well No. Pool Name, Including Formation Gbr. Kind of Lease Lease No. E-5300										
Location C 330 North Line and 2310 West Unit Letter ; Feet From The											
	36	wnship 16 Range 3									
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15								
	Name of Authorized Transporter of Of Navajo Refining Co	or Condensate O., Pipe Line Div.	No. Freeman Ave.,	Artesia, N.M. 88210							
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Continental Oil Co.		P. 0. Box 2197, Houston, Texas 77001								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. D 36 16 31	Is gas actually connected? Yes	1-1-62							
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.										
	Designate Type of Completi	on - (X)	1 1								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Perforations		Depth Casing Shoe								
			D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae-MCF							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION								
above is true and complete to the best of my knowledge and belief. STALLWORTH OIL & GAS Murray E. Helmers(Signature)			TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation								
								ineer	tests taken on the well in accordance with RULE 111.		
						(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.