No 17 CUPIES HELEN 3	→ ······	- ^.	
DISTRIBUTION		CONSERVATION COMM. JON	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
U.S.G.S.	-	AND	Effective 1-1-65
LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	A PART OF THE PART
OIL /	-		
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE	<u></u>		
ARWOOD, LTD.			
P. Box 20200 Dall Reason(s) for filing (Check proper bo)	as, Texas 75220	Other (Please explain)	
New Well	Change in Transporter of:	Omer (1 sease explass)	
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner		7 West Missouri Avenue, Mid	
_		Kind of Lease State, Federal or	Lease No.
Location	i Gbr. Jackson	State, Federa, or	State E-5300
Unit Letter ;33	Feet From The North L	tine andFeet From The	West
Line of Section 36 To	wnship 16 Range	31 , NMPM, Eddy	County
	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Co.	Pipe Line Div.	No. Freeman Ave. Arte	sia N. M. 88210
	isinghead Gas 📆 or Dry Gas 🗔	Address (Give address to which approved	· •
Continental Oil Co.		P.O. Box 2197, Houston,	Texes 77001
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	D 36 16 31		1169
		Yes	1-1-62
If this production is commingled w	ith that from any other lease or pool		1-1-62
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	lug Back Same Res'v. Diff. Res'v.
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	
If this production is commingled w. COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	, give commingling order number: New Well Workover Deepen Plotter	lug Back Same Resty, Diff. Resty,
If this production is commingled w. COMPLETION DATA Designate Type of Completi	on - (X)	, give commingling order number: New Well Workover Deepen P. Total Depth P.	lug Back Same Restv. Diff. Restv.
If this production is commingled w. COMPLETION DATA Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Plant	lug Back Same Restv. Diff. Restv. B.T.D. ubing Depth
If this production is commingled w. COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Plant	lug Back Same Res ^t v. Diff. Res^tv. B.T.D.
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If this production is commingled w. COMPLETION DATA Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	on - (X) Oil Well Gas Well One Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	, give commingling order number: New Well Workover Deepen Pl Total Depth Pl Top Oil/Gas Pay To	lug Back Same Restv. Diff. Restv. .B.T.D. ubing Depth epth Casing Shoe
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amord

Frazier Anwood

Feb. 1, 1971

(Signature)

(Title)

(Date)

Gen. Partner

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply