

NOV 27 1961 REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas November 21, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BTA Oil Producers HUSTATE, Well No. 2, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L Sec. 36, T-16-S, R-31-E, NMPM, Robinson Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

330 FWL - 1630 FSL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	394	150
5-1/2"	3939	200
2-3/8"	3892	---

County Date Spudded 10-12-61 Date Drilling Completed 10-28-61
Elevation 4072 GL Total Depth 3939 PBD 3934

Top Oil/Gas Pay 3636 Name of Prod. Form. Grayburg - San Andres

PRODUCING INTERVAL -

Perforations 3636-62, 3715-20, 3754-66, 3798-3800, 3804-07, 3923-27

Open Hole ---- Depth Casing Shoe 3939 Depth Tubing 3892

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43 bbls. oil, 2 bbls water in 24 hrs, --- min. Size Choke Open

GAS WELL TEST -

Natural Prod. Test: ---- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing Tubing Date first new Press. --- Press. Pump oil run to tanks 11-20-61

Oil Transporter The Permian Corporation

Gas Transporter Continental Oil Company

Remarks: Perfs 3923-27, SF/5,000 gal. R. O., 5,000# SN.
Perfs 3754-66, SF/25,000 gal. R. O., 25,100# SN.
Perfs 3636-3720, SF/10,000 gal. R. O., 12,000# SN.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 27 1961, 19

BTA Oil Producers

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title OIL AND GAS INSPECTOR

By: [Signature] (Signature)

Title Production Superintendent
Send Communications regarding well to:

Name BTA Oil Producers

Address 104 South Pecos, Midland, Texas

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	5
DATE RECEIVED	
OPERATOR	2
SANTA FE	1
PRORAT. DIST. OFFICE	1
STATE LAND OFFICE	
U. S. G. S.	
TRANSPORTER	
FILE	1
BUUREAU OF MINES	

NUMBER OF COPIES RECEIVED		6
DISTRIBUTION		
SANTA FE	FILE	1
U.S.G.S.	LAND OFFICE	
TRANSPORTER	OIL	1
	GAS	
PRODUCTION OFFICE		
OPERATOR		3

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator BTA Oil Producers				Lease HUSTATE		Well No. 2	
Unit Letter L	Section 36	Township T-16-S	Range R-31-E		County Eddy		
Pool Robinson				Kind of Lease (State, Fed, Fee) State			

If well produces oil or condensate give location of tanks	Unit Letter L	Section 36	Township T-16-S	Range R-31-E
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 4157, Midland, Texas

Is Gas Actually Connected? Yes _____ No ☒

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
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If gas is not being sold, give reasons and also explain its present disposition:

Gas is vented pending contract and connection.

REASON(S) FOR FILING (please check proper box)

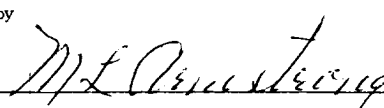
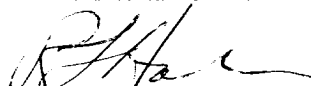
New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

Remarks

RECEIVED
NOV 27 1961
O. C. C.
ARTESIA, OFFICE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **20th** day of **November**, 1961.

OIL CONSERVATION COMMISSION		By
Approved by	 OIL AND GAS INSPECTOR	 Production Superintendent
Title		Company BTA Oil Producers
Date	Address 104 South Pecos, Midland, Texas	