



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

NOV 27 1961

WELL RECORD

O. O. O.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BTA Oil Producers

(Company or Operator)

HUSTATE

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 36, T. -16-S, R. -31-E, NMPM.RobinsonPool, Eddy

County.

Well is 330 feet from West line and 1650 feet from South lineof Section 36. If State Land the Oil and Gas Lease No. is E-8633Drilling Commenced 10-12, 19 61 Drilling was Completed 10-28, 19 61Name of Drilling Contractor ForsterAddress Odessa, TexasElevation above sea level at Top of Tubing Head 4,072 The information given is to be kept confidential untilSubmitted, 19

OIL SANDS OR ZONES

No. 1, from 3656 to 3662 No. 4, from 3798 to 3800No. 2, from 3715 to 3720 No. 5, from 3804 to 3807No. 3, from 3754 to 3766 No. 6, from 3923 to 3927

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	20#	New	394	Tex. Pattern	----	-----	Surface String
5-1/2"	15.5#	New	3939	Baker	----	3656-3927	Oil String
2-3/8"	4.7#	New	3892	-----	----	-----	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	394	150	Pump & Plug		
7-7/8"	5-1/2"	3939	200	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perfs 3923-27, 8F/5,000 gal. Refined Oil, 5,000# SN.

Perfs 3754-66, 8F/25,000 gal. Refined Oil, 25,000# SN.

Perfs 3656-3720, 8F/25,000 gal. Refined Oil, 12,000# SN.

Result of Production Stimulation Pump 43 Bbls. oil 2 Bbls. water per day.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3939 feet, and from _____ feet to _____ feet.
Cable tools were used from --- feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 11-20, 1961

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 95 % was
was oil; --- % was emulsion; 5 % water; and --- % was sediment. A.P.I.
Gravity 33.8

GAS WELL: The production during the first 24 hours was --- M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure --- lbs.

Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 792
T. Salt. 946
B. Salt. 1,994
T. Yates. 2,140
T. 7 Rivers. 2,225
T. Queen. 3,050
T. Grayburg. 3,467
T. San Andres. 3,810
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	241	241	Redbeds & caliche				
241	792	551	Redbeds				
792	946	154	Anhydrite				
946	1994	1048	Interlaminated salt, anhydrite & redbeds				
1994	2140	146	Anhydrite & redbeds				
2140	3467	1327	Interlaminated sand, anhydrite & redbeds				
3467	3939	472	Dolomite w/sandstone & shale streaks.				

FORMATION COMMISSION
DISTRICT OFFICE
6
BUREAU OF MINES
Sent to
1
2
1
1
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator ETA Oil Producers Address 104 South Pecos, Midland, Texas
Name R. L. Halvorsen Position Production Superintendent

November 22, 1961
(Date)