## NEW EXICO OIL CONSERVATION COMM SION

Santa Fe, New Mexico

ECEIVIEm C.104) RECEIVISION 7/1/57 E 27 Net Well Recompletion

> ₹ V

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil be Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 transmit. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	September 25, 1961
WE AR	E HERE	EBY RI	equesti	NG AN ALLOWABLE	E FOR A WELL KNOWN AS:	(Date)
BT	A OLI	Prode		CONSTATI	8	
	( Company	, or Obe		()		
E Unit	1 attas	, Sec.		., T.16-S , R-	1-E NMPM., Robinson	
U	-					
····· ··· ··· ···				County. Date Spudd	led. 8-14-61 Date Drill	ing Completed 9-1-61
P	lease ind	licate lo	cation:		Ge Le Total Depth 397	
D	C	В	A	Top Oil/Gas Pay	Name of Prod. Form.	Frencier Sand
				PRODUCING INTERVAL -		
				Perforations 3724	27. 3766-72. 3942-51	
E	F	G.	H		Depth Casing Shoe 3975	Depth Tubing <b>3898</b>
I					Costing dive	tueing <b>&gt;073</b>
L	K	J	I	OIL WELL TEST -		Choke
				Natural Prod. Test:	bbls.oil,bbls wat	er inhrs,min. Size
				Test After Acid or Fr	acture Treatment (after recovery of	volume of oil equal to volume of
M	N	0	P	load oil used): 48	bbls.oil,bbls water i	Choke 24. hrs. min. Size
				GAS WELL TEST -		
660 1	ML, 19		<u>п</u> .			
	-			•	MCF/Day; Hours flow	
		na Gener 'ret	ting Recor	Method of Testing (pi	tot, back pressure, etc.):	
3127	<u> </u>		Sax	Test After Acid or Fr	acture Treatment:	_MCF/Day; Hours flowed
8-5/	/200	19	150	Choke SizeM	ethod of Testing:	
			•/•			
5-1	/24 35	775	290	Acid or Fracture Treat	tment (Give amounts of materials used	, such as acid, water, oil, and
				sand): See remera		
2-3/	/84 34	198		Casing Tubin Press. 20 Press	ng Date first new soil run to tanks22	-61
		T			ontinental Ofl Company	
					Continental Oil Company	
emarks	394	2-51	- 1/500		- 42,500# SN.	
	37(	6-72	- 1/250	- SF/20.000 R. 0	- 20,900# SH.	
••••••					-	
······					- 6,500/ .51.	
I he	reby cer				true and complete to the best of my	•
pprovec	<b>i</b>	<u>ა</u>	CP 21	19 <b>61</b> , 19	BTA OLI Pred	
					(Company	or Operator)
(	OIL CC	<b>NSER</b>	VATIOŅ	COMMISSION	By: 5 +=-	
	me.	$\hat{\mathbf{G}}$	T.		- (Sig	nature)
y://	1 L L	lan	sstren	ų g	Title Production Sup	
itle	SIL AN	• • • • • •	#APECTR	1	Send Communicati	ons regarding well to:
<b>c</b>	••••••			L	Name BTA OLL Produce	<b>KR</b>

Address 104 South Pooce, Midland, Texas

CIL CONSERVATION COMMISCION ARTESIA DISTRICT OFFICE No, Copies Received DISTRIBUTION NO FURMISLED OPERATOR SANTA FE PRORATION OFFICE U. S. G. S. TRANSPORTER FILE EUREAU OF MINES

NUMBER OF COPIES RECEIVE	V						····			
DISTRIBUTION SANTA FE FILE			NEW ME)				IN C AMISSION		FORM C-110	
U.S.G.S.					TA FE, NE				(Rev. 7-60)	
TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR			ICATE O TRAI	OF CO. NSPOR	MPLIAN TOIL A	CE A ND N	ND AUTHORI ATURAL GAS	ZATION	IVED	
Company or Operato		FILE THE	ORIGINAL	AND 4 C	OPIES WIT		APPROPRIATE O	FFICE	27 1001	
	TA OLI Pre	iteers				L	CONSTATE		Well No.	
Unit Letter	Section	Township 16-8		Range <b>31-E</b>			County	0	BRTESIA, OFFICE	
Pool	36						Eddy			
Rebinsen						K11	nd of Lease (State,			
If well p	roduces oil or conv velocation of tank	densate :s	ter Section D 36		.	Township	Range			
Authorized transport	er of oil 🔳 or c	ondensate		<b>U</b>	Address (gi		ss to which approved	copy of this	<b>31-E</b>	
									in the to be senty	
Continen	tal Oil Con	<b>per</b> y			P. O.	Rez	1377, Resuel	1 Nora M		
				onnected	d? Yes_	N a		1. RUE 1		
Authorized transporte	er of casing head	gas I or dry gas	Date necte	Con- ed	Addtess (gin	e addres	ss to which approved	copy of this f	orm is to be sent)	
Gentanten	tal Cil Con	Deny			P. 0.	Bez	1377, Resuel	1. New M	rtiko	
If gas is not being so	sid, give reasons z	ing also explain its	present dis	position:						
	Change in Tra Oil	an sporter <i>(check one</i> Dry ad gas . Conc	e) Gas [		Change in ( Other <i>(expl</i> e		р w)	•• 🗖		
Remarks										
									· · · · · · · · · · · · · · · · · · ·	
The undersigned ce	rtifies that the F	ules and Regulat	ions of the	Oil Con	servation Co	ommissi	on have been comp	lied with.		
	Executed t	his the	_ day of				10			
01		ON COMMISSION		1	By	· · · ·	<u> </u>			
Approved by					10	1	1/2			
m	PA	+		+-	Title	7 41				
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Date	Str 1	10.541			Address					
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							Pecce. Midle	und. Terre		