	DISTRIBUTION SANTA FE / FILE / V	REQUEST	CONSERVATION COMM ON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	LAND OFFICE OIL / TRANSPORTER GAS /		ANSPORT OIL AND NATURA	LGAS CONTRACTOR	
1.	OPERATOR / PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
	ARWOOD, LTD.				
	Address P. C. Box 20200, Dall	as, Texas 75220			
	Reason(s) for filing (Check proper box New Well	) Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde			
	If change of ownership give name				
	and address of previous owner	stallworth VII & Gas,	407 West Missouri Aver	we, Midland, Texas 79701	
11.	DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including F	Formation_4 Kind of L	ease Lease No.	
	Constate	2 Grb. Jackson,		derat or Fee State E-5300	
	Location Unit Letter E 1980	Feet From The North Li	Q-G-SA ne and <b>660</b> Feel F	om The Vest	
		16			
	Line of Section JO Tou	wnship IO Range	31 , NMPM,	Eddy County	
11.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Navejo Refining Co., Pipe Line Div.		Address (Give address to which a No. Freeman Ave., A	÷	
	Name of Authorized Transporter of Car Continental 011 Co.	singhead Gas 📄 or Dry Gas 🦳	Address (Give address to which a P.O. Dex 2197, Hours	oproved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 9 36 16 31	Is gas actually connected?	When 1-1-62	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow	
• •	OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours; Producing Method (Flow, pump, go		
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	· · · · · · · · · · · · · · · · · · ·			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAR 4 1971 BY W, a, chasset		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			TITLEOIL AND G	TITLEOIL AND GAS INSPECTOR	
	Frezier Arwood (Signature) Gen. Partner			in compliance with RULE 1104. ilowable for a newly drilled or deepened	
	Frazier Arwood (Signature) Gen. Partner		well, this form must be acco tests taken on the well in a	mpanied by a tabulation of the deviation	
		itle)		a must be filled out completely for allow	
	(Date)		Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner sporter, or other such change of condition must be filed for each pool in multiply	
			completed wells.		