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Ų. S. G. S.		7-1	
LAND OFFICE			
TRANSPORTER	OIL		
	g A S		
PRORATION OFFI	C E		
PERATOR			

▼ Beginning Drilling Operations

Spud: 9-6-61 - 6:30 p.m.

DES ISSP. OTTO

PM 421

1 9 1961

Name of Company

Date Work Performed

Plugging

Witnessed by

DF Elev.

Tubing Diameter

Perforated Interval(s)

Open Hole Interval

Test

Before Workover After Workover

Approved by

Title

Date

Lease

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Production Superintendant

Oil Producers

Detailed account of work done, nature and quantity of materials used, and results obtained.

Position

Company

	₩E	W MEXIC	CO OIL C	ONSERVATION (COMMISSION	FORM C-103
		ALCOFI	LANEOU	C DEBORTE OF		FORM C-103 (Rev 12-55)
OIL GAS	'	MIZCEL	LANEUU	S REPORTS O	A METT?	6) 137 1 8 138
	(Submit	to appropi	riate Distric	t Office as per Com		
ny			Addres	ss		Texas Cr. Dr
BTA Oil Pro		ell No.	Unit Letter	Section Township	cos, Midland	Texas (F
ISTATE		1	N	36 T-16-	S R	-31-E
ormed	Pool	•		County		
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Drilling Operation:	··		d Cement fob		xplain):	
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t of work done. nat	ure and quantity of	materials	used, and res	raits obtained.		
		Position		Company		
ster Norris		Dri	illing Su	pt. BTA O	il Producers	
ster Norris	FILL IN BELC	Dri OW FOR R	EMEDIAL Y	pt. BTÁ O		
ster Norris	FILL IN BELO	Dri OW FOR R	EMEDIAL I	pt. BTÁ O	NLY	Completion Date
T D		Dri OW FOR R	REMEDIAL VINAL WELL	Producing	NLY Interval	
T D	FILL IN BELC	Dri OW FOR R	REMEDIAL VINAL WELL	pt. BTÁ O Work Reports o. Data	NLY	
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T D rval(s)		Dri OW FOR R	REMEDIAL VINAL WELL O	Producing	NLY Interval	
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