F	NO. OF COPIES RECEIVED	NEW MEXICO OIL CONS		Form C - 104	
þ	SANTA FE	A	R ALLOWABL	Supersedes Oid Corps and C. 116 Effective 1-1-ty	
- I	U.S.G.S.		PORT OIL AND NATURAL GAS ECEIVED		
	TRANSPORTER GAS 1 OPERATOR 1	FFB	5 1980		
╻┝	PRORATION OFFICE	• • • •		· · · · · · · · · · · · · · · · · · ·	
	Anadarko Production Company ARTESIA, OFFICE				
ł	ddress P. O. Box 67, Loco Hills, New Mexico 88255				
┟	P. O. BOX 6/, LOCO HILLS Reason(s) for filing (Check proper box)	ason(s) for filing (Check proper box) Generation (Please explain) Change to be effective 3-1-80.			
New Well Change in Transporter of: Change to be effective .				- Navajo Refining Co.	
	Change in Ownership	Oil A Dry Gas Casinghead Gas Condensat		Pipeline Division	
1	If change of ownership give name and address of previous owner				
п.	DESCRIPTION OF WELL AND LI	EASE	within Kind of Lease		
I. DESCRIPTION OF WELL AND LEADER Well No. Pool Name, Including Formation Kind of Lease Lease Name Well No. Pool Name, Including Formation Kind of Lease Western Dev. "B" State 1 Grayburg Jackson Queen SA State, Florder Plant				/// G-1306	
Location				West	
	Unit Letter ; 1980	Feet From The North Line of			
	Line of Section 36 Town	ship 16S Range	31E , NMPM, Edd	y	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	d copy of this form is the	
	Name of Authorized Transporter of Oil Basin, Inc.		11 W.Obio. P.O. Box 2297	, Midland, Texas 79701	
	Name of Authorized Transporter of Cast	nghead Gas 🚺 or Dry Gas 🛄	Address (Give address to which approve	d copy of this form is in the same	
	Continental Oil Company	y Unit Sec. Twp. Rge,	P. O. Box 2197, Houston, le gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	F 36 16S 31E	Yes	1-62	
iv	If this production is commingied with COMPLETION DATA	Oil Well Gas Well	ive commingling order number:	Plug Back Same frest	
	Designate Type of Completion			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BX	
			P05*3	8 10	
			7 29 M	<u>, , , , , , , , , , , , , , , , , , , </u>	
	THE PATA AND PEOUEST F	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil o	and must be equal to a concerned where the	
1	OIL WELL	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll - Bble.	Water - Bble.	Gas + MCF	
	GAS WELL	·	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
,	I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
			BY_ a, a, Aressett		
			TITLESUPERVISOR_DISTRICT_IL		
		\square \square \square \square		This form is to be filed in compliance with RULE 1994	
	- (Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		
	Area Supervisor		Att sections of this form must be filled out completely for sing		
	(Tule)		able on new and recompleted wells.		
		ry 18, 1980 Date)	well name or number, or transpo	it, it, and vi to the set of condition	
	·				