	NO. 07 COPIES RECEIVED	8		\$			
	DISTRIBUTION	NEW MEXICO OIL. CO		ON ·	Porm C-104		
1	SANTA FE	REQUEST I	OR ALLOWABLE		Supersedes Old C-104 and C-114		
			AND			1	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL BAS							
	IRANSPORTER OIL			х К	JAN 4 1982		
	GÀS /	<i></i>			-		
1.	PROBATION OFFICE	····	······		O. C. D.		
	Operator Anadarko Production Company						
	Aldress						
		ills, New Mexico 8825					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please exp]	
	Recompletion	Oil X Dry Gas			tive 1-1-82		
	Change in Ownership	Casinghead Gas	eate Relocated		- Basin, Inc. terv		
	If change of ownership give name		EX # 2-7				
	and address of previous owner						
II .	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including Fo		d of Lease	Lease	No.	
	Western Dev. "B" State	1 Grayburg Jacks	SOIL	te, Jühdelai ári	G-130)6	
		For Son The North 14	1980 -		West		
		Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West					
	Line of Section 36 Town	ship <u>165</u> Range	31E , NMPM,	Eddy	Cou	inty	
m	DESIGNATION OF TRANSPORT	EP OF OIL AND NATURAL GA	c				
815.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to w	hich approved a	opy of this form is to be sent,	I	
	Navajo Refining Company				ew Mexico 88210		
	Name of Authorized Transporter of Casin		!		copy of this form is to be sent)		
	Continental Oil Company	y Unit Sec. Twp. Rge.	P.O. Box 2197, H		exas 77001		
	if well produces oil or liquids, 3 Unit Sea. Twp. Rge. Is guy actually connected? When give location of tanks. 01973 N 25 168 31B No - wait on P L Connection						
	If this production is commingled with	that from any other lease or pool,					
IV.	COMPLETION DATA	[†] Oil Well [†] Gas Well	New Well Workover	Deepen Pl	ug Back Same Hest Diff. F		
	Designate Type of Completion				og back og her still r		
	Date Spudded	Date Compl. Ready to Prod.	Total Derth	P	B.T.D.		
					· · · · · · · · · · · · · · · · · · ·		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top (1) 'Ga s Pay	1	uting Depth		
	Perforations			, D	epth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
			·				
••							
•	EST DATA AND REQUEST FOR ALLOWABLF. (Test must be after recovery of total volume of load oil and must be equal to a least repailoum DII. WELL						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, e	tc.;		
	Length of Test	Tubing Pressure	Casing Pressure		hoke Size	-	
	Actual Prod. During Teet	Oil-Bbis.	Water-Bble,	G	as - MCF		
	GAS WELL						
	Actua, Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	G	ravity of Condensate		
		<u></u>					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Shut-in	•) (*	hoke Size		
VI	CERTIFICATE OF COMPLIANC	`F	011 CO				
••			12 N 1 0 1000				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
			BY				
	\bigcap						
	Som Kuchter		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allew-				
	Area Supervisor						
, •	(Tule) December 30. 1981		able on new and reco	mpleted wells			
	(December 30, 1981) (Date)				II, and VI for changes of o or other such change of con-		
	V						