1.	UN. OF COPIES ALCEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPEF: A TOR PROF ATION OFFICE Operator Anadarko Petroleum Cor Address	AUTHORIZATION TO TRANK	OR ALLOWABLE		Poim C -104 Supersedes Old C-104 and C-114 Ellective 1-1-65	
	P. O. Box 2497 M Reason(s) for filing (Check proper box) New We!1 Recompletion Change in Ownership X If change of ownership give name and address of previous owner <u>A</u> DESCRIPTION OF WELL AND L	FAFE	ny, P. O. Box	n Ownership UG <u>1</u> 1:	300	
-	Lease Name All No. Pool Nume, including form Western Dev. "B" State 1 Grayburg Jackson Queen, SA State, Federal or Fee State G-1306 Location F 1980 Feet From The North Line and 1980 Feet From The West Line of Section 36 Township 16S Range 31E , NMPM, Eddy County					
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cill X or Condensate Navajo Refining Company - Trans. & Supply P. O. Box 159, Artesia, New Mexico 88210 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Name of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Casinghead Gas </th					
IV.	If well produces oil or liquids, nive location of tanks.	F 36 16S 31E h that from any other lease or pool, g	Yes	Deepen F	January, 1962 Diug Back Same Res'v. Diff. Res'v.	
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top O!1/Gas Pay		Tubing Depth Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
	HOLE SIZE				7-6-85	
					Chia Up Name	
		1			<u> </u>	
	E TOUEST E	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
v	OIT WEIL					
	Date First New Oil Run To Tonks	Date of Test				
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size	
			Water+Bbls.		Gas-MCF	
	Actual Fred. During Test	OII-Bbis.				
			1			
	CACHELL			Gravity of Condensate		
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MA	sur (
		Tubing Pressure (Shut-in)	Cosing Pressure (Sh	ut-in)	Choke Size	
	Tealing Kethod (pitot, back pr.)					
•••	CERTIFICATE OF COMPLIANCE		01L		TION COMMISSION	
١			AUG 29 1985			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Les A. Clements TITLE			
	lla · n		I still de compliance with RULE 1104.			
	Kal Krauda		If this is a request for allowable for a newly orning of the deviation			
	· · · ·	(Signature)		well, this form must be accordance with AULE 111.		
	Senior Administrative Specialist		All sections of this form must be filled but completely to			
	7/6	All social of non-section and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply				
		separate i dine d'a				