

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. G-1306
7. Lease Name or Unit Agreement Name Western Development "B" State
8. Well No. 1
9. Pool name or Wildcat Grayburg Jackson Queen, SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4197' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Petroleum Corporation
3. Address of Operator P.O. Drawer 130, Artesia, NM 88211-0130	4. Well Location Unit Letter F : 1980 Feet From The Norht Line and 1980 Feet From The West Line Section 36 Township 16S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4197' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH with rods and tubing.
2. WIH with 5½" tension packer on 2-3/8" tubing. Circulated hole with chemical water.
3. Set packer at 3723'. (23' above top perf).
4. Tested casing to 520#. Lost 25# in 15 minutes (chart attached).
5. Ran rods back in tubing. Note: Will leave packer, tubing, and rods in hole.
6. RDPU.

NOTE: Test witnessed by NMOCD and chart is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 06/26/90
TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 748-3368

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE 7/2/90
CONDITIONS OF APPROVAL, IF ANY: