

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

J. D. Hancock Oil Company, Ltd.
(Company or Operator)

Continental-State
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 36, T. -16-S, R. -31-E, NMPM.
Robinson Pool, Eddy County.

Well is 660 feet from North line and 1980 feet from West line of Section 36. If State Land the Oil and Gas Lease No. is E-5300

Drilling Commenced May 18, 1955 Drilling was Completed June 14, 1955

Name of Drilling Contractor The Denver Company

Address Lubbock National Bank Bldg., Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4090' The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from DRY HOLE to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. Well drilled with rotary and water zones were not treated.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>32#</u>	<u>New</u>	<u>926</u>	<u>-</u>	<u>-</u>		<u>Control water.</u>
<u>5-1/2"</u>	<u>15.5#</u>	<u>New</u>	<u>4076</u>	<u>Larkin</u>	<u>2878</u>	<u>4068-4066;</u>	<u>Attempted</u>
						<u>3966-78; 3832-51;</u>	<u>completion.</u>
						<u>3805-3796'.</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11-1/2"</u>	<u>8-5/8"</u>	<u>927</u>	<u>250</u>	<u>BJ Service</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4085</u>	<u>175</u>	<u>BJ Service</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Selectively treated perforations 4068-3796 with 11,300 gallons
20% acid and 4,000 gal. sand-oil with 1-1/2# sand per gallon.

Result of Production Stimulation Well has never produced.

Depth Cleaned Out 4085'

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4085 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole., 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 927	T. Devonian.	T. Ojo Alamo.
T. Salt. 1075	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2250	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Red Bed & Sand				
285	820	535	Red Bed & Shells				
820	927	107	Red Bed & Sand				
927	1075	148	Anhydrite				
1075	2250	1175	Anhydrite & Salt				
2250	2380	130	Anhy., Shale & Gyp.				
2380	2632	252	Anhydrite				
2632	3135	503	Anhy., Lime & Gyp.				
3135	3357	222	Lime & Gyp.				
3357	4085	698	Lime				
4085	Total	Depth.	Dry.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J.D.Hancock Oil Co., Ltd.
Name C. D. Thomas

September 11, 1955 (Date)
Address Fidelity Union Life Bldg., Dallas, Tex
Position or Title District Production Manager