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		feet to							
			PRODU						
	Batra	Hole.							
Put to Produc	0		, 19						
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	was oil;	% was emul	sion;		% water	; and	% wa	as sediment. A.P.I	
	Gravity								
		during the first 24 hours		- M				harrels (
GAS WELL:					ror pi	43			
	liquid Hydroca	rbon. Shut in Pressure	lbs.						
Length of Ti	me Shut in								
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		Southeastern New Mexi					Northwestern N		
T. Anhy	927		evonian			Т.	Ojo Alamo		
Г. Salt	1075		lurian			T.	Kirtland-Fruitland		
			ontoya			Т.	Farmington		
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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suren

Company or Operator.	011	Co.,	Ltd.
Company or Operator J. D. Haneock Name O. P. Thomas			

September 11, 1955 (Date) Address Fidelity Union Life Eldg., Delles, Tex Position or Title District Production Manager

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