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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 18 1976

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-161-3
7. Unit Agreement Name
8. Farm or Lease Name Brinson
9. Well No. 21
10. Field and Pool, or Wildcat Gbr, Jackson, Qn. S.A.
12. County Eddy

SUNDARY NOTICES AND REPORTS ON WELLS **O.C.C. ARTERIA, OFFICE**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTING RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MURPHY MINERALS CORPORATION
3. Address of Operator Petroleum Building-Tower Suite, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>N</u> LINE AND <u>990</u> FEET FROM THE <u>E</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM.
15. Elevation (Show whether DE, RT, GR, etc.) 4165 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out open hole section from 3710' to 4025'.
- Run BHC Acoustilog.
- Run 4 1/2" liner from approximately 3600' to T.D. and cement liner in place.
- Perforate from log evaluation.
- Place back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Boyd TITLE Agent DATE 2/17/76
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 18 1976
CONDITIONS OF APPROVAL, IF ANY: