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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 23 1977**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-161-3	
7. Unit Agreement Name	
8. Farm or Lease Name Brinson State	
9. Well No. 1 2	
10. Field and Pool, or Wildcat Gbr, Jackson, On, SA	
12. County Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- TO CONVERT TO W.I.W.
2. Name of Operator BOYD OPERATING COMPANY
3. Address of Operator Petroleum Building -Tower Suite, Roswell, NM 88201
4. Location of Well UNIT LETTER A 330 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE, SECTION 36 TOWNSHIP 16S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4165 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**PURPOSE:** To convert to Water Injection Well, as per Order No. R-5318.  
Work to commence on approval.

1. Run Gamma-Ray-Coorelation Log to T.D.
2. Perforate Premier from 3855-3885, 1 shot per foot.
3. Run 4 1/2" Guiberson Uni-One (Tension) packer, internally plastic coated tubing and set @ approximately 3800'.
4. Load annulus with inert fluid, pressure test and equip for detection of any annular leaks.
5. Treat or acidize (if necessary).
6. Place on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Boyd TITLE Operator DATE 2/18/77  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 24 1977  
CONDITIONS OF APPROVAL, IF ANY: