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Uni-I packer. Inhibited annulus. Set packer @ 3785".  3/3/77 Pump in @ 1.5 BPM @ 2,000 psi.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Operator DATE 6/7/78						~				
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CONDITIONS OF APPROVAL, IF ANY: