	—					
NO. OF COPIES REC		Form C-103				
SANTA FE		Supersedes Old C-102 and C-103				
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65				
U.S.G.S.	JUN - 9 1978					
LAND OFFICE		5a. Indicate Type of Lease				
OPERATOR		State X Fee				
L		5. State Oil & Gas Lease No.				
	ARTEBIA, OFFICA	B-161-3				
(00 NOT USE	SUNDRY NOTICES AND REPORTS ON WELLS THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)					
01L WELL 2. Name of Operator	GAS OTHER. Water Injection Well	7. Unit Agreement Name				
BOYD OPER	RATING COMPANY	8. Farm or Lease Name				
3. Address of Operat		Brinson State				
Box 1756,	Roswell, New Mexico 88201	9. Well No.				
4. Location of Well		2				
	A 330 N 200	10. Field and Pool, or Wildcat				
UNIT LETTER	A 330 FEET FROM THE N LINE AND 990 FEET FROM	Gbr, Jackson, QnS.A.				
E	LINE, SECTION 36 TOWNSHIP 55 RANGE 31E NMPM.					
	LINE, SECTION TOWNSHIP RANGE SIE NMPM.					
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
<i>ÖTTITITITI</i>						
10,	Check Appropriate Box To Indicate Nature of Notice, Report or Oth					
	NOTICE OF INTENTION TO:	REPORT OF:				
		REFORT OF:				
PERFORM REMEDIAL W	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDO	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
PULL OR ALTER CASIN	G CHANGE PLANS CASING TEST AND CEMENT JOB					
	OTHER	[]				
OTHER						
17. Describe Propose work) SEE RULE	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including E 1103.	estimated date of starting any proposed				
Developed	small leak around packer on liner top on May 31,	1977. S.T				
6/10/77	Rigged up pulling unit. Released packer and pull	ed tubing.				
L	Ran work string and set retainer @ 3692'. Mixed	100 sv Class				
	C cement with 6% Halad 9 and clear tool by 40'	Reversed out				
1	no cement on top of liner. Pulled 4 stands. Pre SIFN. WOC 6-12-77.	ssure to 900 psi.				
Ĩ	SIFN. WOUG-12-77.					
6/13/77 1	Pulled tubing. Ran bit and sub. Drilled retaine	r Drillad				
c	cement 3846' to 3900'. Cleaned out to 3972. SI.	L. DITIEd				
6/14/77 H	Rig up Dresser, 3 1/2" csg. gun stopped @ 3654'.	Ran bit ran				
ç	gauge ring to T.D. Gun would not go.					
	· · ·					
6/15/77 H	Ran 2 7/8" gun. Perforate 3856-3880 2/ft. Ran t	ubing with packer				
ē	and 61' of tail pipe. Set packer @ 3840'. Acidi	zed with 500 gal.				
4	20% HCL. 0.25 BPM @ 800 psi.					
6/17/77 Ran injection string and packer. Placed on injection 240 bbl/day @ 800 psi.						

•

18. I hereby certify that the information above is true and complet	e to the b	est of my knowledge and belief. Operator	Pc- ²⁰¹	DATE	6/7/78
APPROVED BY A A coset CONDITIONS OF APPROVAL, IF ANY:	TITLE_	SUPERVISOR, DISTRICT	11	DATE	JUN 1 3 1978