ENERGY IND MINERALS D	IEPARTMENT					
		DIL CONSERVA				
DISTRIBUTION		P. O. BO	Form (	C-103 ·		
JANTA FE		SANTA EE NEU		ed 10-1-78		
FILE		SANTA PE, NEW	MEXICO 8750	ECEIVED		
J.S.G.S.			•		Sa. Indicate Type of Lease	
LAND OFFICE					State X	Fee
OPERATOR	-+		MAR	0 9 1983	5. State Oll & Gas Lease N	·····
	<u></u>			0.0.1303	•	0.
					B161 - 3	
00 HOT USE THIS FO	SUNDRY NOTICE	SAND REPORTS ON		C. D.		111111
USE USE 1113 / 05E	"APPLICATION FOR PERMI	T -" (FORM C-101) FCR SUC	H PROPOSALS.	Aº OFFICE		HHHH
1.					7. Unit Agreement Nume	<u></u>
	0THER-	X - Injection w	ell			
2. Name of Operator					8. Farm or Lease Name	
Anodorko Droduce	ion Company /	/				
Anadarko Product	Ton Company V				Brinson State	
•					9. Well No.	
P. O. Drawer 130, Artesia, New Mexico 88210					2	
4. Location of Well					10. Field and Pool, or Wild	cat
UNIT LETTER A	330	North	990		Grayburg-Jackson	
UNIT LETTEN		ET FROM THE	LINE AND	FEET FROM		CITTIT
East	36	. 1	6S 31E			HHH!
	INE, SECTION	TOWNSHIP	RANGE	NМРМ.		111111
					ΔΗΗΗΗΗΗΗ	HHHH.
	///////////////////////////////////////	, Elevation (Show whether	DF, RT, GR, etc.)		12, County	TTTTI,
i li	• • • • • • • • • • • • • • • • • • • •	4129' GL			Eddy	HHHE.
16.						11111
	Check Appropriate	e Box To Indicate N	Nature of Notice, Re	eport or Oth	ier Data	
NOTIC	CE OF INTENTION	то:	SL SL	BSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	1	PLUG AND ABANDON	REMEDIAL WORK	[]	• • • • • • • • • • • • •	<b></b>
	1			님	ALTERING CASING	
TEMPORARILY ABANDON	1		COMMENCE DRILLING OPH	• 니	PLUG AND ABANDO	NMENT
PULL OR ALTER CASING	]	CHANGE PLANS	CASING TEST AND CEMEN	ם מסני		
			OTHER			<u> </u>
OTHER Replace C	lefective tubin					
-		—				
17. Describe Proposed or Con	mpleted Operations (Clea	irly state all pertinent det	ails, and give pertinent de	ites, including	estimated date of starting an	y proposed
work) SEE RULE 1103.					•	
	1					
		lvity profile bu	t could not beca	ause pias	tic liner in tubin	·g
had slipp	ped.					
1. Rig up pulli	ing unit.					
	hole with tubin	no and packer				
			lace had ininte			
		nd cubing to rep	lace bad joints.	•		

- Load casing annulus with fresh water and chemical.
  Set packer and test casing in accordance with NMOCD rules and regulations.
  Return well to injection.
  Run injectivity profile after appropriate water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

orenes Mike Bruwell	Field Foreman	DATE_	March 8, 1983
APPROVED BY Makehallhan	OIL AND GAS MERETOR	DATE_	MAR 1 1 1983
CONDITIONS OF APPROVAL, IF ANYL			