

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED
MAR 19 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 161 - 3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection well	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Brinson State
3. Address of Operator F. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson-Queen-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4129' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Replaced defective tubing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rigged up pulling unit.
2. Tripped out of hole with packer and tubing.
3. Tripped in hole with packer and SALTA (internally plastic coated) tubing, replacing defective joints.
4. Circulated casing annulus with fresh water and chemical.
5. Set packer and tested casing to 600# in accordance with NMOCD rules and regulations; Les Clements was notified of test but no one witnessed testing.
6. Returned well to injection.

Note: Will run injectivity profile after appropriate water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mike Braswell</u>	TITLE <u>Field Foreman</u>	DATE <u>March 17, 1983</u>
APPROVED BY _____	TITLE <u>Original Signed By Leslie A. Clements Supervisor District II</u>	DATE <u>MAR 21 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		