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OIL CONSERVATION  
P.O. BOX 2788  
SANTA FE, NEW MEXICO 87501

RECEIVED BY  
FEB 06 1984  
O. C. D.  
ARTESIA, OFFICE

Form O-103  
Revised 10-1-78

1a. Indicate Type of Lease  
State ☒ Free ☐  
3. State Oil & Gas Lease No.  
B - 161-3

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PRODUCTION TESTS OR TO OBTAIN OR PLACE BACK TO A DIFFERENT RESERVOIR.  
USE APPROPRIATE FORM FOR PRODUCTION TESTS OR TO OBTAIN OR PLACE BACK TO A DIFFERENT RESERVOIR.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ X - Water Injection Well

Name of Operator

Anadarko Production Company

Address of Operator

P. O. Drawer 130, Artesia, New Mexico 88210

Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 31E NMPM

10. Elevation (plus whether LF, RT, GP, etc.)

4129' GL

12. Field and Pool or Subunit  
Grayburg-Jackson-Queen-SA

11. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

PERMANENTLY ABANDON ☐

COMMENCE DRILLING OPER. ☐

PLUG AND ABANDONMENT ☐

FILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Cement Liner Leak ☒ X

OTHER

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

1. Rigged up pulling unit and tripped out of hole with packer.
2. WIH with 4 1/2" packer on work string and set packer above perforations.
3. Established communication rate around liner while pumping 1 BPM @ 1500# with returns of 5 gals every 2 minutes.
4. Unset packer and TOH.
5. WIH with cement retainer and set 50' above perforation.
6. Cement squeezed out perforations with 100 sx Class C cement with .3 of 1% CFR-2 and tailed-in with 100 sx Class C cement with 1/4# Flocele/sx; AR&P = 1.5 BPM @ 1800#; final squeeze pressure = 3000#. TOH.
7. WIH with bit and Drill Collars; drilled out retainer and cement from 3810' to 3888'. Tested to 1500#; held good. TOH.
8. Re-perforated Grayburg from 3877' to 3885' @ 2 SPF.
9. WIH with 4 1/2" packer on 2-3/8" SALTA (Plastic lined) tubing.
10. Set packer and acidized perfs with 250 gals 15% NE acid; AR&P = 1 BPM @ 2700#.
11. Unset packer and circulated hole with fresh water and chemical.
12. Set packer @ 3819' and tested casing to 800# in accordance with NMOC rules & regulations.
13. Returned well to injection.

Note: Will run injectivity profile after appropriate water injection.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell

TITLE Field Foreman

DATE February 3, 1984

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE FEB 07 1984

CONDITIONS OF APPROVAL, IF ANY: