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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Ī	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	ECEIVED	
 	TRANSPORTER OIL / GAS OPERATOR	·		NOV 5 197 6	
1.	PRORATION OFFICE Operator			D. C. G.	
	BOYD OPERATING COMPANY ARTESIA, DIFFIGE				
	Address Petroleum Building - Tower Suite, Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Other (Please explain) CORRECTED TANK	BATTERY Focation	
	Recompletion	Oil Dry Gas			
	Change in Ownership	hange in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	change of ownership give name ad address of previous owner			
M.	DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE Lease No.			
	Lease Name Brinson State	Well No. Pool Name, including For	Queen Gbr. SA State, Federal	· 1 - 1	
	Location				
	Unit Letter;	Feet From TheLine	and 2310 Feet From T	he E	
	Line of Section 36	waship 16S Range 3	le , nmpm,	Eddy County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	description form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	P. O. Box 159, Ar	tesia, NM 88210	
	Navajo Refining Co. Name of Authorized Transporter of Ca None	ot Dry Gas	Address (Give address to which approx		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. A 36 16 31 ith that from any other lease or pool, g	NO	•	
IV	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Fettotations	THE WAS CASING AND	CEVENTING DECORD		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			-		
_	TAMA AND DEOUEST	FOR ALLOWARIE. (Test must be a	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
V	OII. WELL				
	Date First New Oil Run To Tanks	Date of Leaf		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Chore 3126	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 5, 1976, 19		
			BY_ ((() Siesset		
	**************************************		TITLE SUPERVISOR, DISTRICT, IL		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	T. M. Boyd (Signature) Owner				
	11/4/76	(Title)	Fill out only Sections I,	II, III, and VI for changes of owner, or other such change of condition.	
		(Date)	well name or number, or transp	orter, or other Buch change of Constitution	