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Petroleum Building -Tower Suite, Roswell, N. M. 88201  4. Location of Well  UNIT LEFFER  G  1650  THE  E  LINE, SECTION  36  THE  E  LINE, SECTION  36  THE  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLY ARABOO  PULS AND ABARDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OTHER  OTHER  TEMPORABLY ARABOO  PURPOSE: To convert to Water Injection Well as per Order # R-5318  Work to commence on approval.  1. Run Gamma-Ray, Correlation Log to T.D.  2. Perforate Premier from 3826 to 3852, 1 shot per foot.  3. Run 4 1/2" Guiberson Uni-One (Tension) packer, internally plastic coated tubing and set @ approximately 3775'.  4. Load annulus with inert fluid, pressure test and equip for detection of any annular leaks.  5. Treat, if necessary (acid).  6. Place on injection.								
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THE SUPERVISOR, DISTRICT & DATE FEB 241977

CONDITIONS OF APPROVAL, IF ANY: