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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 23 1977**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O.C.E.**  
**WATER, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-161-3

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator BOYD OPERATING COMPANY 3. Address of Operator Petroleum Building -Tower Suite, Roswell, N. M. 88201 4. Location of Well UNIT LETTER G, 1650 FEET FROM THE N LINE AND 2310 FEET FROM THE E LINE, SECTION 36, TOWNSHIP 16S, RANGE 31E, NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4129 G.L.	7. Unit Agreement Name 8. Farm or Lease Name Brinson State 9. Well No. 1 3 10. Field and Pool, or Wildcat Gbr. Jackson, Qn, S.A. 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PURPOSE: To convert to Water Injection Well as per Order # R-5318 work to commence on approval.

1. Run Gamma-Ray, Correlation Log to T.D.
2. Perforate Premier from 3826 to 3852, 1 shot per foot.
3. Run 4 1/2" Guiberson Uni-One (Tension) packer, internally plastic coated tubing and set @ approximately 3775'.
4. Load annulus with inert fluid, pressure test and equip for detection of any annular leaks.
5. Treat, if necessary (acid).
6. Place on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. J. Boye TITLE Operator DATE 2/18/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT IV DATE FEB 24 1977

CONDITIONS OF APPROVAL, IF ANY: