No. OF COURS PECCEIVE	,					·	Parin C	- <del>-</del>	
DISTRIBUTION				<b>1</b> 100	MECENIED.	1	_	edes Old and C-103	
ANTA FE			NEW M	EXICO OIL CONS	SERVAL FOR CO	MAISSION		ivo 1-1-65	
N. C		1			40.0		5a. In Hout	to Type of Lease	
.5.G.S.		.			JUN 3 0 198	13	State		
AND CFFICE							L	il & Gua Lesse No.	
PERATOR		il			O. C. D.	•E		B - 161 - 3	
	ςι <sub>i</sub>		COTICES ALL	D PERORIS ON	ARTESIA, OFFIC		11111	HALLINI.	
(DO NOT USE THE	5 10 KN 1	1001 05	ALS TO PAIN CH	D REPORTS ON	CACK TO A DIFFERE	NT RESERVOIR.			
<b></b>		)					7. Unit Ag	respirat Name	
	writ L	<u> </u>	61HEF- X =	Water Injec	tion Well		S Form . r	Lease Name	
Kind of Operator								Brinson State	
Anadarko Production Company									
								3	
P. O. Drawer 130, Artesia, New Mexico 88210  Legation of Well  UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM								ond Pool, or Valdent	
								rg-Jackson-Queen-S	
ONI: ELTIEN									
East	LIRE, !	SECTION	36 TOWNSHIF		SS RANGE 31E		m []]]]		
	/- <del></del>	والمناشعة والمساكرة					_777777		
				ction (Show whether	DF, KI, GK, etc	•)	. 12, County	VIIIII	
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•	Che	eck Api	propriate Box	x To Indicate 1	Sature of Noti	ice, Report or (			
ИО	TICE	SE INTE	ENTION TO:			SUBSEQUE	NT REPORT	rof:	
		•		IC AND ABANDON	REMEDIAL WORK	$\Box$		ALTERING CASING	
CRECKM REMEDIAL WORK	님		PLU	C YES YRYHOO!	COMMENCE ORIL	= =	-	PLUG AND ABANDONMENT	
CHPCRARILY ABANDON  OUL OR ALTER CASING	H		£ H.L	INGE PLANS	CASING TEST AN	1			
THE ON ACTER CASING	را				OTHER C	ement-squeeze	casing 1	iner X	
OTHER									
					I allo and also but	viame datas inched	in a estimated d	late of starting any proposed	
. Describe Proposed of work) SEE RULE II		.ea Opera	tions (Citim) st	are are pertinent ser	into, una gree per	Time in a dicay time in a		, , , ,	
l. Rigged up	pullin	ng uni	t; Pulled	tubing & inje	ection pack	er.			
2. Ran cement	retai	iner a	nd set abov	ve injection	perfs @ 37.	50'; establis	shed pump-	in rate of 1 BPM	
O 000			f DDM	awad lina e t	A D				
3. Cemented o	out per	rfs wi	th 300 sx	Class H cemen	nt; cement	did not circu	late to 1	iner top. WOC 120	
4. Perforated	1 4 ho.	les 10	below to	p of liner @	3590.				
5. Ran 7" RTT	IS pacl	ker an	d set @ 33	60°.	. acidized	sauceze holes	s with 500	gals 15% HCL acid	
6. Establishe	ad pumi	p-in r	ate of 1/3	5 BPM @ 1600	; acidized	squeeze nore.	3 4261. 300	8220	
7 Coment squ	iseu pi	liner	ton with	100 sx Class	H cement w	ith .6 of 1%	Halad 9 a	nd tailed-in with	
50 and Class	- U	1+1 27	Cacl a lk	: RPM (3:1500#	: final sou	eeze Dressur	e = 1800#.		
8. TOH with p	acker	; WIH	with 6½" b	it and Drill	collars; d	rilled 80° c	ement out	of 7' casing to	
9. TOH with	5½" bi	t and	WIH with 3	-7/8" bit; d	rilled out	top of liner	. rested	7" casing and 45"	
liner to 1000#: held good.									
U. Drilled or	O. Drilled out cement retainer and cement to perfs and washed out to a PBTD of 3932'.								
2 Pan (L): 111	1. Tripped out of hole with bit and drill collars. 2. Ran 4½ Uni-I packer on 2-3/8 SALTA (internally plastic coated) tubing. Spotted 15% HCL acid								
across per 3. Set packer 4. Acidized	r ĕ 37	62 ar	id tested c	asing to 800	#: held goo	od. ers: $AR\&P = 3$	BPM @ 245	50#.	
4. Acid1zed 1 5. Hooked up	With L	.ouu ga head ⊥	iis 134 MCL	. acid and 50 ad_to_injecti	on 6-24-83.			<del></del>	
I hereby certify that t	the Inform	du nolia.	we is true and co	omplete to the best	of my knowledge	and belief.			
244.0	مر		10	_	11.13 P			June 29, 1983	
I like	<u> 73 ~</u>	rsure	<u> </u>	TITLE	field Foren		DATE	The state of the s	
gera <del>ne armanta</del> a 25		<u> </u>	<del></del>						
~	21.1	-11	Man	^	IL AND GAS	INSPECTOR		JUL - 7 1983	
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TOLLIONS OF APPRO	SYAL, IF	ANYI							