

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

SEP 12 1986

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - X - Water Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Petroleum Corporation		5. State Oil & Gas Lease No. B - 161 - 3
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>31E</u> NMPM.		8. Farm or Lease Name Brinson State
15. Elevation (Show whether DF, RT, GR, etc.) 4129' G.L.		9. Well No. 3
		10. Field and Pool, or Wildcat Grayburg-Jackson-Queen-SA
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair hole in packer</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH with tbg and pkr.
2. WIH with 4-1/2" injection pkr on 124 jts. 2-3/8" plastic coated tbg.
3. Circulated hole with chemical and Fresh water. Set pkr at 3819' and tested casing to 500# in accordance with NMOCD rules & regulations.
4. Returned to injection 9/11/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brunsell TITLE Field Foreman DATE September 11, 1986

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 15 1986

CONDITIONS OF APPROVAL, IF ANY: