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FILE			\ \frac{1}{2}	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1	L	
INAMSPORTER	GAS	<u> </u>		
OPERATOR				
PROPATION OFFICE			· _	

11/4/76

(Date)

## NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

NC

ļ	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER GAS				RECEIVED		
1.	OPERATOR / PRORATION OFFICE			NOV 5 19 <b>76</b>		
	BOYD OPERATING COMPANY					
	Address	na - Moway Cuita Dag	well New Merico	99210 ARTENA, DEPER		
	Reason(s) for filing (Check proper box)	ng - Tower Suite, Ros	Other (Please explain)			
	New We!l  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condense		TANK BATTERY Foralian		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Brinson State	Well No. Pool Name, Including For	mation Kind of Oueen GBR SA State, F			
	Location					
	Unit Letter B 33	O N Line	and Feet 2	From The		
	Line of Section 36 Tow	mship 16S Range	31E , NMPM,	Eddy County		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	)	James (alle form in to be cont)		
	Name of Authorized Transporter of Oil Navajo Refining Co			approved copy of this form is to be sent)  a, New Mexico 88210		
	Name of Authorized Transporter of Cas			approved copy of this form is to be sent)		
	None	[m. ]p.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 36 16 31	No			
w	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	ive commingling order number			
	Designate Type of Completic		New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal table for this depth or be for full 24 hours)				oad oil and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
		APPROVED NOV 5 1976 . 19				
		BY_ Willi Gressett				
		TITLE _SUPERVISOR, DISTRICT I				
		This form is to be filed in compliance with RULE 1104.				
7 Mby			If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation			
-	T. M. Boyd (Siz	nature)	tests taken on the well i	n accordance with RULE 111.  form must be filled out completely for allow		
		Title)	All sections of this i	eted wells.		

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multi-