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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUN 9 1967 O. C. C. I RTESIA, OFFICE Post Office Drawer 40 Artesia, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change lease name and number from South Recompletion 011 Dry Gas Red Lake Grayburg Unit Tract 2 #14 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Red Lake Grayburg L_C_0501.58 Unit Letter H 2080 Feet From The North Line and 560 __ Feet From The _ Line of Section 25 **27** , NMPM, Township Range 17 Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Continental Oil Company
Authorized Transporter of Casinghead Gas N. Freeman Avenue Artesia. New Mexico
Address (Give address to which approved copy of this form is to be sent) Name of Au or Dry Gas N.A. T_{Twp}. Unit Sec. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 35 27 ľΩ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Gas Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1967 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SPECTUA Orig. Signed by TITLE . ARCHIE M. SPEIR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) UNIT OPERATOR (Title)

June 9 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.