NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		/	
FILE		1	Ŀ
U.S.G.S.			
LAND OFFICE		l	L
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		/	
PRORATION OF	ICE		
Operator			

	SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	FILE		AND		
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	SAS .	
}	LAND OFFICE				
	TRANSPORTER GAS /			JUti Ci.	
t	OPERATOR /				
1.	PRORATION OFFICE			and the Samuel Control of Samuel Control	
	Operator				
	Archie M. Sp	eir			
	Address P. O. Drawer	40, Artesia, New Mexico			
			Other (Please explain)		
	Reason(s) for filing (Check proper box)	Change in Transporter of:			
	New Well	Oil Pry Gas			
	Recompletion	Casinghead Gas Condens	ate		
	Change in Ownership				
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	LEASE			
11.	Lease Name	Well No. Pool Name, including For			
	SRLG Unit	Red Lake Graybu	State, Federa	Fed IC 050158	
	Location	north	•-	. .	
	Unit Letter H;20	D80 Feet From The Line	and 560 Feet From	The East	
			27 NMPM. Eddy	Country	
	Line of Section 35 Tox	wnship 17 Range	27 , NMPM, Eddy	County	
		THE OF OUR AND MARKIDAL CAS			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)	
	1				
	Navajo Refining Co.	singhead Gas or Dry Gas	North Freeman Ave. An Address (Give address to which appro	ved copy of this form is to be sent)	
	Phillips Pet 6,		Box 6666 6 busses	Likas	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	If well produces oil or liquids, give location of tanks.	A 35 17 27	no.		
		<u> </u>			
13/	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, a			
A V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	on – (A)	I I		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			D 01/0- D-1	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	rubing bepin	
				Depth Casing Shoe	
	Perforations				
		TUDING CASING AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & LOBING SIZE			
16.7	. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-	
₩.	OIL WELL	able for this de	pth or be for full 24 hours)		
	OH. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			Contra Program	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
		1			
		lou pue	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF	
		Oil-Bhis.	Water - Bbls.	Gas-MCF	
	GAS WELL		Water - Bbls. Bbls. Condensate/MMCF	Gas - MCF Gravity of Condensate	
		Oil-Bbis. Length of Test			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size	
VI	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size ATION COMMISSION	
VI	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size ATION COMMISSION 1969	
VI	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (shut-in) NCE I regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Gravity of Condensate Choke Size ATION COMMISSION	
VI	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	Choke Size ATION COMMISSION 1969	

(A)	Mari	
archi m	Jany	
	(Signature)	
Unit Operator		
	(Tiela)	

June 25, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.