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O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
TRANSPORTER	☒
OIL	
GAS	
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

Operator TOM R. MINIHAN
Address P.O. BOX 4364 Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Coalinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner L. Texas Enterprises Inc, 1801 Main, Houston, Texas 77002

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>SRLG - UNIT</u>	<u>14</u>	<u>Red Lake Grayburg</u>	<u>State, Federal or Fed</u>	<u>Federal LC05010</u>
Location				
Unit Letter	<u>H</u>	<u>2080</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u>		
Line of Section	<u>35</u>	Township <u>17</u> South Range <u>27</u> East, NMPM, <u>Eddy</u> County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Co. Pipe Line Division</u>	<u>N. Freeman, Artesia, New Mexico</u>
Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>NONE</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u> Sec. <u>35</u> Twp. <u>17</u> Rge. <u>27</u>
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to allow-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Tested 10-3
7-25-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Turner
(Signature)

Agent

7-8-82
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 22 1982, 19BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-101 must be filed for each pool in newly completed wells.