	L_									
Submit 5 Copies Appropriate District Office	RECTIVED		State of I linerals and Na	New Mexico	•				C-104	
DISTRICT 1 P.O. Box 1980, Hobbs, NM \$8240		- 6/ 1						See In	d 1-1-89 Structions	
DISTRICT I	AUG 30 OFL CONSERV								tem of Page	
P.O. Drawer DD, Antesia, NM 88210	0	San	P.O. E 11a Fe, New M	<b>30x 2088</b> Jexico 874	504-2088		San File	la fe		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	O ARTESIAL OFFI							sporter	Oil Gas	
I.	REQUES		NSPORT OI				Оре	rator		
Operator					TUNALG		API No.			
S & J Operating Company					015-05596					
Address P. O. Box 2249, Wich	ita Rallo	Tova	76307							
Reason(s) for Filing (Check proper box		1644	18 70307		ber (Please exp	lain)				
New Well	Chi Qil		Transporter of:							
Change in Operator	Casinghead Ge									
If change of operator give name and address of previous operator									<u></u>	
IL DESCRIPTION OF WEL	L AND LEASE						<u> </u>		·	
Longe Name	We		Pool Name, Includ	-			of Less		anse No.	
South Red Lake Graybu	irg Unit	.4	Red Lake	(Q-GB-SA	0	Fe	Federal or Fee	<u>LC-0</u>	<u>50158</u>	
Unit Latter _H	:2080		Sect From The ILC	orth 14	<b>560</b>	· 8	est From The	east	Line	
25	170								Line	
Section 35 Towns	mp 1/3	J	tange 27E	, N	MPM, I	Sddy			County	
III. DESIGNATION OF TRA							ERMIAN COR			
Permian Operating Li		londense Nersh	- 1 1				<i>i copy of this for</i> On, TX 7			
Name of Authorized Transporter of Casi			r Dry Gas 🔲				copy of this for			
Y well produces oil or liquids,	Unit Sec.	]		Is gas actually connected? When ?						
give location of tanks.						•				
If this production is commingled with the IV. COMPLETION DATA	t from any other lee	us or po	oi, give commingi	ing order aum	ber:					
[		Well	Ges Well	New Well	Workover	Deepee	Plug Back	ame Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	i		<u> </u>					
Date Spudded	Date Compl. Re	edy to Pi	rod.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	forations				<u></u>		Depth Casing Shoe			
	TUBING, CASING AND			CEMENTI		D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
<u></u>							1			
V. TEST DATA AND REQUE				L			L			
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total vo	lume of i	load oil and must		exceed top allo shod (Flow, put			full 24 hour	<b>s.)</b>	
News Line Land And Line 10 1928	Date of Test			FTUDGENING MC	шоц ( <i>г ю</i> ж, <b>ри</b>	mp, gas iyī, e	¥C.J			
Length of Test	Tubing Pressure			Casing Pressu	R	<u> </u>	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
-										
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Cesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				r						
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu					<b>JIL CON</b>	SERVA	ATION D	IVISIO	N	
Division have been complied with and	that the information	n given a	bove					Post	at ID 3	
is true and complete to the best of my	knowledge and beli	ef.		Date	Approved	<u>ua</u> i	<u>63119</u>	89 da	LT NIC	
Sandy ()	Robert	001	$\sim$					Ì		
Signature d				By		INAL SIG MULLAR				
Sandy Robertson, Petroleum Engineer Printed Name August 22 1080 (017) 702 0166				MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II						
August 22, 1989	(817) 723	3-216	6	1 100-		·····				
Date		Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C-104 must be filed for each root in multiply completed wells.